ANALYSIS OF REFINERY SCREENING DATA

Health and Environmental Affairs Department Publication Number 310 November 1997





Copyright American Petroleum Institute Provided by IHS under license with API No reproduction or networking permitted without license from IHS





American Petroleum Institute Environmental, Health, and Safety Mission and Guiding Principles

MISSION	The members of the American Petroleum Institute are dedicated to continuous efforts to improve the compatibility of our operations with the environment while economically developing energy resources and supplying high quality products and services to consumers. We recognize our responsibility to work with the public, the government, and others to develop and to use natural resources in an environmentally sound manner while protecting the health and safety of our employees and the public. To meet these responsibilities, API members pledge to manage our businesses according to the following principles using sound science to prioritize risks and to implement cost-effective management practices:
PRINCIPLES	• To recognize and to respond to community concerns about our raw materials, products and operations.
	• To operate our plants and facilities, and to handle our raw materials and products in a manner that protects the environment, and the safety and health of our employees and the public.
	• To make safety, health and environmental considerations a priority in our planning, and our development of new products and processes.
	• To advise promptly, appropriate officials, employees, customers and the public of information on significant industry-related safety, health and environmental hazards, and to recommend protective measures.
	• To counsel customers, transporters and others in the safe use, transportation and disposal of our raw materials, products and waste materials.
	• To economically develop and produce natural resources and to conserve those resources by using energy efficiently.
	• To extend knowledge by conducting or supporting research on the safety, health and environmental effects of our raw materials, products, processes and waste materials.
	• To commit to reduce overall emission and waste generation.
	• To work with others to resolve problems created by handling and disposal of hazardous substances from our operations.
	• To participate with government and others in creating responsible laws, regulations and standards to safeguard the community, workplace and environment.
	• To promote these principles and practices by sharing experiences and offering assistance to others who produce, handle, use, transport or dispose of similar raw materials, petroleum products and wastes.

Analysis of Refinery Screening Data

Health and Environmental Affairs Department

API PUBLICATION NUMBER 310

PREPARED UNDER CONTRACT BY:

HAL TABACK COMPANY 378 PASEO SONRISA WALNUT, CALIFORNIA 91789

NOVEMBER 1997



FOREWORD

API PUBLICATIONS NECESSARILY ADDRESS PROBLEMS OF A GENERAL NATURE. WITH RESPECT TO PARTICULAR CIRCUMSTANCES, LOCAL, STATE, AND FEDERAL LAWS AND REGULATIONS SHOULD BE REVIEWED.

API IS NOT UNDERTAKING TO MEET THE DUTIES OF EMPLOYERS, MANUFAC-TURERS, OR SUPPLIERS TO WARN AND PROPERLY TRAIN AND EQUIP THEIR EMPLOYEES, AND OTHERS EXPOSED, CONCERNING HEALTH AND SAFETY RISKS AND PRECAUTIONS, NOR UNDERTAKING THEIR OBLIGATIONS UNDER LOCAL, STATE, OR FEDERAL LAWS.

NOTHING CONTAINED IN ANY API PUBLICATION IS TO BE CONSTRUED AS GRANTING ANY RIGHT, BY IMPLICATION OR OTHERWISE, FOR THE MANU-FACTURE, SALE, OR USE OF ANY METHOD, APPARATUS, OR PRODUCT COV-ERED BY LETTERS PATENT. NEITHER SHOULD ANYTHING CONTAINED IN THE PUBLICATION BE CONSTRUED AS INSURING ANYONE AGAINST LIABIL-ITY FOR INFRINGEMENT OF LETTERS PATENT.

All rights reserved. No part of this work may be reproduced, stored in a retrieval system, or transmitted by any means, electronic, mechanical, photocopying, recording, or otherwise, without prior written permission from the publisher. Contact the publisher, API Publishing Services, 1220 L Street, N.W., Washington, D.C. 20005.

Copyright © 1997 American Petroleum Institute

STD.API/PETRO PUBL 310-ENGL 1997 🖿 0732290 0604667 3T6 📟

ACKNOWLEDGMENTS

THE FOLLOWING PEOPLE ARE RECOGNIZED FOR THEIR CONTRIBUTIONS OF TIME AND EXPERTISE DURING THIS STUDY AND IN THE PREPARATION OF THIS REPORT:

API STAFF CONTACT

Karin Ritter, Health and Environmental Affairs Department

STATIONARY SOURCE EMISSIONS RESEARCH (SSER) WORKGROUP

FUGITIVE EMISSIONS OVERSIGHT (FEO) COMMITTEE

Lee Gilmer, SSER Chairperson, Exxon Jeff Siegell, FEO Chairperson, Texaco Miriam Lev-On, ARCO Dan VanDerZanden, Chevron

HAL TABACK COMPANY

Kelvin Lu, Computer Analyst H.J. Taback, PE, DEE, QEP, REA, Principal Investigator and Project Manager

ABSTRACT

This report presents the findings and recommendations of a study of fugitive emissions from piping components (valves, flanges, etc.) at seven Los Angeles California refineries over a period of five and one-half years. These screening measurements, taken to determine the estimated fugitive emissions of volatile organic compounds (VOC) from those refineries, were collected and analyzed. These screening measurements comprise the detection portion of a leak detection and repair (LDAR) program designed to reduce fugitive emissions from components in process unit piping. The study was conducted to determine whether a more cost effective LDAR protocol could be developed. The study was expected to clarify the cause(s) of leaks by identifying the repeat leakers and high-rate leakers and by investigating the design and operational characteristics of those leaking components. High leakers (components screening \geq 10,000 ppmv) were found to occur randomly and repeat leakers (components screening \geq 1,000 ppmv more than once within a year) were negligible. This finding indicates that there is not an easily identifiable cohort of leakers within the population of refinery components subject to LDAR. Overall, only 0.13 percent of the components were high leakers, but they accounted for 92 percent of the reducible VOC emissions. Based on the current findings, a leak detection protocol that would concentrate on locating high rate leakers may be more cost effective than the current practice of monitoring all components.

TABLE OF CONTENTS

Page Page
EXECUTIVE SUMMARYES-1
1. INTRODUCTION
BACKGROUND 1-1
OBJECTIVE
APPROACH1-2
REPORT ORGANIZATION1-3
2. DATA FROM THE LOS ANGELES REFINERIES
ACQUISITION2-1
PROCESSING2-3
3. DATA ANALYSIS
HIGH AND REPEAT LEAKERS
DISTRIBUTION OF EMISSIONS BY SCREENING RANGES
DISTRIBUTION OF EMISSIONS BY COMPONENT CATEGORY
PROCESS UNIT VARIATIONS
REFINERY-TO-REFINERY VARIATIONS
GREATER LEAK TENDENCY OF COMPONENTS IN LPG STREAMS
4. RECOMMENDATION FOR COST EFFECTIVE LDAR
5. REFERENCES

APPENDIX A

MATRIX TABLE OF RESULTS	. A-	1
	• • •	•

LIST OF FIGURES

Figure	Page
3-1.	Average Per Component Emissions for High Leakers, Repeat Leakers
3-2.	Average Per Component Emissions for High Leakers, Repeat Leakers
3-3.	Average Per Component Emissions for High Leakers, Repeat Leakers
3-4.	Average Per Component Emissions for High Leakers, Repeat Leakers
3-5.	Average Per Component Emissions for High Leakers, Repeat Leakers
3-6.	Average Per Component Emissions for High Leakers, Repeat Leakers
3-7.	Percentage of Total Emissions for High Leakers, Repeat Leakers, and Other Leakers
3-8.	Percentage of Total Emissions for High Leakers, Repeat Leakers, and Other Leakers
3-9.	Percentage of Total Emissions for High Leakers, Repeat Leakers, and Other Leakers
3-10.	Percentage of Total Emissions for High Leakers, Repeat Leakers, and Other Leakers
3-11.	Percentage of Total Emissions for High Leakers, Repeat Leakers, and Other Leakers
3-12.	Percentage of Total Emissions for High Leakers, Repeat Leakers, and Other Leakers
3-13.	Distribution of Component Count and Estimated Emissions by Screening Range
3-14.	Percentage of Total Emissions for High Leakers and Repeat Leakers
3-15.	Percentage of Total Emissions for High Leakers and Repeat Leakers

_

LIST OF FIGURES (Continued)

<u>Figure</u>	<u>P</u>	age
3-16.	Percentage of Total Emissions for High Leakers and Repeat Leakers in	-16
3-17.	Percentage of Total Emissions for High Leakers and Repeat Leakers in	-17
3-18.	Percentage of Total Emissions for High Leakers and Repeat Leakers in	-17
3-19.	Percentage of Total Emissions for High Leakers and Repeat Leakers in	8-18
3-20.	Percentage of Total Components for High Leakers and Repeat Leakers in	8-19
3-21.	Percentage of Total Components for High Leakers and Repeat Leakers in	8-19
3-22.	Percentage of Total Components for High Leakers and Repeat Leakers in	3-20
3-23.	Percentage of Total Components for High Leakers and Repeat Leakers in	3-20
3-24.	Percentage of Total Components for High Leakers and Repeat Leakers	3-21
3-25.	Percentage of Total Components for High Leakers and Repeat Leakers in	3-21
3-26.	Emission Factors by Processes for Aggregate of All Components and Services	3-22
3-27.	Aggregated Quarterly Emissions from High Leakers, Repeat Leakers and	3-23
3-28.	Aggregated Quarterly Emissions from High Leakers, Repeat Leakers and	3-24
3-29.	Aggregated Quarterly Emissions from High Leakers, Repeat Leakers and	3-24
3-30.	Aggregated Quarterly Emissions from High Leakers, Repeat Leakers and Total Components for Refinery D	3-25
3-31.	Aggregated Quarterly Emissions from High Leakers, Repeat Leakers and Total Components for Refinery E	3-25

·____ · _ ·

LIST OF FIGURES (Continued)

Figure Figure	Pag	e
3-32.	Aggregated Quarterly Emissions from High Leakers, Repeat Leakers and	:6
3-33.	Aggregated Quarterly Emissions from High Leakers, Repeat Leakers and	:6
3-34.	Refinery by Refinery Comparison of Average Emissions of High Leakers, Repeat	!7
3-35.	Refinery by Refinery Comparison of Percentage of Components That Are High Leakers, 3-2 Repeat Leakers, and Other Components for Aggregate of All Components and Services	27

LIST OF TABLES

<u>Table</u>		<u>Page</u>
2-1.	Summary of the Screening Data Collection Effort	2-2
3-1.	Screening Results for Seven Refineries (5.5 years)	3-2
3-2.	Valve and Connector Emissions Distribution	3-7
3-3.	Distribution of Emissions by Component Category	3-13
3-4.	Process Unit Description	3-13
3-5.	Contribution to Total Emissions by Process Unit High and Repeat Leakers	3-15
3-6.	Comparison of Various Refinery Performance; Average Emissions, lb/hr-component	3-23
3-7.	Proportion of High Leakers in Low Pressure Gas Line Components for Refinery A	3-28
A-1.	Combined Matrix for Leakers with Value >= 500	A-2
A-2.	Combined Matrix for Leakers with Value >= 1,000	A-4
A-3.	Combined Matrix for Leakers with Value >= 10,000	A-6
A-4.	Combined Matrix for Leakers with Value >= 50,000	A-8
A-5.	Combined Matrix for Leakers with Value >= 100,000	A-10

Copyright American Petroleum Institute Provided by IHS under license with API No reproduction or networking permitted without license from IHS

_____ = the second s

EXECUTIVE SUMMARY

This report presents the findings and recommendations of a study of fugitive emissions from piping components (valves, flanges, etc.) at seven Los Angeles California refineries over a period of five and one-half years. Screening measurements, taken to determine the estimated fugitive emissions of volatile organic compounds (VOC) from those refineries, were collected and analyzed. These screening measurements comprise the detection portion of a leak detection and repair (LDAR) program designed to reduce those fugitive emissions from components in process unit piping. The study was conducted to determine whether or not a more cost effective LDAR protocol could be developed. Data were analyzed to determine if certain component designs or component applications (e.g., gate valves vs. globe valves, different process units, or different frequencies of actuation) tend to produce more high leakers (i.e., screening \geq 10,000 ppmv) or repeat leakers (i.e., screening \geq 1,000 ppmv more than once in a four-quarter period). The data were analyzed to identify the repeat leakers and high leakers by component type, generic process unit, and refinery, as well as on an aggregated basis for all refineries.

BACKGROUND

Since the early 1980s, the U. S. Environmental Protection Agency (USEPA) has supported the development and eventually required the implementation of LDAR programs under its New Source Performance Standards. Also, many states have adopted LDAR as part of their State Implementation Plan. As the result of the adoption of the <u>National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries</u> (40 CFR Part 63 Subpart CC), known more commonly as "Refinery MACT Rule" (MACT is an acronym for Maximum Available Control Technology), every U.S. refinery is required to implement LDAR for the processes and streams described in this rule.

The LDAR procedure (EPA Method 21) involves placing an instrument probe at the surface of a component seal and measuring the VOC concentration as the probe is moved over the surface of the seal. A correlation has been established relating the mass rate of VOC leaking from the component to the maximum concentration measured by the instrument. EPA and some state agencies have established the level of VOC concentration which determines a *leak*. If the concentration of a component is above the level defining a leak, the component must be repaired or replaced to reduce the concentration to an acceptable level. The leak definition can vary from a VOC concentration as high as 10,000 ppmv to as low as 100 ppmv depending on the type of component and the specific regulation.

ES-1

The screening measurement data used in this study came from the LDAR program required by South Coast Air Quality Management District (SCAQMD), the local air agency in the Los Angeles California area. There is a SCAQMD requirement to screen all accessible components (valves, flanges, etc.) quarterly. The leak definition in the SCAQMD regulation is 1,000 ppmv. Five and a half years of screening data, comprising 11.5 million values, were analyzed in this study.

OBJECTIVE

The objective of this study was to provide guidance for conducting LDAR programs in a more cost effective manner. Information was obtained to help determine (1) the design and operational characteristics that influence emissions and (2) whether a focused LDAR program could be more cost effective while reducing emissions than the current method of monitoring all system components.

TECHNICAL APPROACH

All available screening data, compiled under SCAQMD Rule 1173, were obtained for the ARCO, Chevron, Mobil, Shell¹, Texaco, Ultramar, and Unocal¹ refineries. The data were processed to standardize the file formats and entered into a Microsoft[®]Access[™] database. Queries were run to find:

- <u>Repeat Leakers</u> Screening \geq 1,000 ppmv more than once in a four-quarter period.
- <u>High Leakers</u> Screening \geq 10,000 ppmv.
- Process-by-Process Variations.
- Refinery-by-Refinery Variations.
- <u>Mean Time Between Failures</u> a failure was defined as screening \geq 500 ppmv.

Finally, by analyzing the above results, recommendations were made regarding a more cost effective approach to LDAR than the current practice of monitoring all components.

RESULTS

It was found that 84 percent of the estimated refinery hourly emissions were from high leakers (screening $\geq 10,000$ ppmv) which were only 0.13 percent of the total number of components. The average emission rate for these high leakers was approximately 1,000 times higher than the overall average for all components. Of the remaining 16 percent of the estimated emissions, 9.5 percent were from non-leakers

¹ Shell refinery was acquired by Unocal in 1994. The Unocal refinery and the former Shell refinery were acquired by Tosco in 1997 prior to the completion of this report.

(screening ≤ 100 ppmv), which constitute 99 percent of the components, and whose estimated emissions are based primarily upon an EPA specified, zero default, value for components that screen at the background concentration. This leaves approximately 6.5 percent of the total emissions due to leakers in the range of 100 ppmv to 9,999 ppmv. Thus, the high leakers account for 92 percent of the controllable (i.e., non-default zero) emissions. In comparison, in 1980 an EPA refinery investigation found that, on an equivalent basis, <u>4 percent of the components were high leakers</u>, 30 times higher than the percentage observed in this study (Radian 1980).

Relatively few components were found to be repeat leakers. Only 5.4 percent of all emissions were from repeat leakers. It was suspected that there would be certain chronic leakers, for reasons of design, operation, or maintenance, which would repeatedly exceed the leak definition. This was not observed. Instead, the high leakers were found to occur randomly. No systematic explanation for their occurrence was apparent.

There were noticeable differences when comparing the data from the different refineries. However, the overall percentage of high leakers (screening $\geq 10,000$) in any refinery was less than 0.2 percent.

The three processes with the highest mass emissions were (1) catalytic reforming, emitting 13 percent of total emissions; (2) alkylation, emitting 10 percent; and (3) crude distillation, 7.5 percent. When normalized, based on the number of components in the process, isomerization units had the highest emissions per component. On the other hand, thermal crackers, sulfur plants, vacuum distillation towers, polymerization units, sour water strippers, MTBE plants, and flare systems had negligible emissions.

Data from one refinery indicated that components in liquefied petroleum gas (LPG) service tend to account for more than half of the high leakers and most of the repeat leakers. This refinery was the only one that provided a description of the stream fluid in the component. Therefore, this observation could not be confirmed for other locations.

CONCLUSIONS

For practical purposes, this study indicates that there is no easily identifiable cohort of leakers within the population of refinery components subject to LDAR. The percentage of repeat leakers is small in absolute terms and the percentage of components, with more than two leaks within a year, is negligible.

ES-3

A more cost effective LDAR program may be one that emphasizes the location and repair of high leakers rather than screening all components. Currently, LDAR programs involve extensive screening inspections of what are found to be non-leaking components. Considering that high leakers account for 92 percent of the controllable hourly emissions and that the average hourly emission rate is a thousand times greater for high leakers than that for the average component, a focus on the detection and repair of only the high leakers would reduce emissions more cost effectively than an inspection of all components.

ES-4

Section 1 INTRODUCTION

This report presents the findings and recommendations of a study of fugitive emissions from piping components (valves, flanges, etc.) at seven Los Angeles California refineries over a period of five and one-half years. Screening measurements, taken to determine the estimated fugitive emissions of volatile organic compounds (VOC) from those refineries, were collected and analyzed. These screening measurements comprise the "detection" portion of a leak detection and repair (LDAR) program designed to reduce fugitive emissions from components in process unit piping. The study was conducted to determine whether a more cost effective LDAR protocol could be developed.

BACKGROUND

Since the early 1980s, the U.S. Environmental Protection Administration (EPA) has supported the development, and eventually required the implementation, of LDAR programs as part of it New Source Performance Standards. As the result of the adoption of the National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (40 CFR Part 63 Subpart CC), known more commonly as "Refinery MACT Rule" (MACT is an acronym for Maximum Available Control Technology), every U.S. refinery is required to implement LDAR for the processes and streams described in this rule.

The LDAR procedure, known as EPA Method 21, involves placing a screening instrument probe on the surface of a joint seal in the component (or within 1 cm of the seal for rotating equipment) and measuring the VOC concentration, expressed in parts per million by volume (ppmv), as the probe is moved over the entire exterior surface of the component joint. Through many tests, a correlation has been established relating the mass rate of VOC leaking from the component to the ppmv value measured by the screening instrument. EPA, state and local environmental agencies have established levels of VOC concentration which determine that the component has a *leak*. If the measured ppmv level of a component is above the level defined as indicating a leak, the component must be repaired or replaced to reduce the leak to below the acceptable level. The leak definition level of VOC concentration can vary from a high of 10,000 ppmv, as specified in EPA's New Source Performance Standards (NSPS) to as low as 100 ppmv required by some state and local agencies.

Copyright American Petroleum Institut rovided by IHS under license with API No reproduction or networking permitted without license from IHS 1-1

The screening measurement data, used in this study, came from the LDAR program required by South Coast Air Quality Management District (SCAQMD), the local air agency in the Los Angeles California area. SCAQMD has a regulation requiring an LDAR program (Rule 1173 - adopted in 1989) which was implemented in 1991. At that time, refineries began recording their screening data and submitting them to SCAQMD each quarter. There is a general requirement to screen all accessible components (valves, flanges, screwed connections, pumps, compressors, and other components with sealed joints) quarterly. The leak definition adopted by SCAQMD is 1,000 ppmv. Approximately 70 percent of the screening data for 22 quarters, over 11 million values, were compiled for this study. Over one million components are screened each quarter in the seven major Los Angeles refineries included in this study.

Because of the great expense involved in performing this screening effort, the American Petroleum Institute (API) was interested in learning whether a more cost effective approach to LDAR could be developed rather than screening every component each quarter. Past experience shows that in these LDAR programs, approximately 99 percent of the components are already in compliance. If efforts could be redirected to only those components that leak more frequently or at higher rates, greater emission reductions may be achieved at lower costs.

OBJECTIVE

The objective of this program, then, was to provide guidance for conducting LDAR programs in a more cost effective manner. Information was obtained to characterize the leak rate distribution among various components, processes and refineries to help determine

- (1) the design and operational characteristics that influence emissions and
- (2) whether a focused LDAR program could be more cost effective at reducing emissions than the current method of monitoring all system components.

APPROACH

All available screening data, compiled under SCAQMD Rule 1173, were obtained for the ARCO, Chevron, Mobil, Shell², Texaco, Ultramar, and Unocal² refineries. The data were processed to standardize the file formats and entered into a Microsoft[®] Access[™] database allowing the following queries to be run:

 $^{^{2}}$ Shell refinery was taken over by Unocal. The Unocal refinery and the former Shell refinery were acquired by Tosco in 1997 prior to the completion of this report in 1994.

- <u>Repeat Leakers</u>, by quarter, for components leaking 2, 3, and 4 times in the preceding four quarters (i.e., chronic leakers). Runs were made for "leak" definitions of greater than 500, 1,000, 10,000, 50,000, and 100,000 ppmv respectively. Total number of components, percent of total components and percent of total emissions were determined for each category.
- <u>High Leakers</u>, by quarter, for components screening \geq 10,000 ppmv. Total count by component type, percent of total components and percent of total emissions were determined.
- Process-by-Process Variation, average for all quarters, comparing repeat (≥ 1,000 ppmv) and high (≥ 10,000 ppmv) leakers for valves, connectors, pumps and an aggregate of all components.
- <u>Refinery Specific Data</u>, by quarter, comparing overall average emissions and comparing percentage of components that were high leakers (≥ 10,000 ppmv), repeat leakers (≥ 1,000 ppmv) and all leakers (≥ 1,000 ppmv). (Over 99 percent of the components do not leak; i.e., screen below 1,000 ppmv.)
- Finally, <u>determine a more cost-effective approach to LDAR</u> than the current practice of monitoring all components.

REPORT ORGANIZATION

Section 2 presents the data collection and processing effort; Section 3 presents the data summaries and the findings those data reveal. Section 4 presents a discussion of those findings with regard to more cost effective LDAR concepts and presents some suggestions for further work.

Section 2

DATA FROM THE LOS ANGELES REFINERIES

The screening data were obtained for seven Los Angeles refineries; ARCO, Chevron, Mobil, Shell, Texaco, Ultramar, and Unocal. As the data were collected and processed, several preliminary analyses were conducted to determine whether the data were sufficient to reach a valid conclusion or whether additional data would be needed. This section discusses the quantity and quality of those data. Ultimately, 11.5 million screening runs were entered into the program database.

ACQUISITION

Initially, permission was obtained from the seven refineries to acquire their screening data from SCAOMD. The data requested were for the first quarter of 1992 through the second quarter of 1995. Approximately 50 percent of the requested data were obtained from SCAQMD. The refineries were then requested to provide as much of the missing data as possible. The results of the initial data collection effort are summarized in Table 2-1. It was apparent that the data collection and reporting by the refineries and the data storage by the agency improved with time. Therefore, after SCAQMD received the next annual data submittal from the refineries, another request for data was made. As shown in Table 2-1, the data collection for the last two guarters of 1995 and the first two guarters of 1996 were complete. The total count of components in each category increased each quarter. For example, in the third quarter of 1994 (the first quarter for which data were available for all seven refineries) approximately 780,000 component screening events were reported. In the second quarter of 1996, there were just over one million screening events reported. It was not apparent whether this growth in reported screenings reflected more thoroughness in the screening process or whether there was indeed an increase in the number of components in the plants. This study was conducted over a period when these refineries were undergoing modifications to produce clean fuels. Therefore, it is likely that an actual growth of components occurred although more specific information is not available.

The early data had many refinery-to-refinery differences in their file formats. Generally, the data included were component identification number, component type (valve, connector, etc.), service type (gas or light liquid), date of testing and screening value in ppmv. Some refineries had a process code which was interpreted for the project by the refinery staff. One refinery even had a word description of the product in the stream (e.g., gas oil, propane, crude oil). However, as SCAQMD worked to achieve a more uniform format for the data submittal, less information was submitted, although in more readily

processible form. The last four quarters of data had no process or stream identification. However, in many cases, it was possible to recover the process information by comparing the component ID numbers from previous years.

Yr	Qtr]	REFINE	RY DESI	GNATIO	N	B
		<u>A</u>	B	<u><u> </u></u>	D	E	<u> </u>	<u>G</u>
91	1	X	X	ਦ	•			
91	2	X	X	<u> </u>	•	X		X
91	3	X	X	ਦ	•	X	X	X
91	4	X	X	5	•			
92	1	X	X	<u><u></u><u></u><u></u></u>	•		X	
92	2	X	X	ਹੁ	•		X	
92	3	X	X	Ð	•		X	
92	4	X	X	ন	•	X		
93	1		X	X	X		X	×
93	2		X	X	X		X	*
93	3		X	X	X		x	*
93	4		X	X	X	X	X	*
94	1	X	X	X	X		X	
94	2	X	X	X	X		X	
94	3	X	X	X	X	X	X	X
94	4	X	X	X	X	X	X	X
95	1	X	X	X	X	X	X	X
95	2	X	Х	Х	x	x	X	x
95	3	X	X	X	x	x	X	X
95	4	X	X	X	X	X	X	X
96	1	X	X	Х	X	X	X	X
96	2	X	X	X	X	x	x	X

Table 2-1.Summary of the Screening Data Collection Effort(Overall - 108 Quarters of good data of 154 possible = 70%)

X --- Screening data available in Microsoft[®]Access[™] database

■ --- Indicates that data were not available at the refinery or the SCAQMD

 Δ --- Refinery indicated that its data were not reliable, therefore were not used.

• --- Data received but corrupted. Refinery indicated that they had no other data.

--- Data received had an ID system different from the that for other data. Data were not used because of the extensive effort to convert the ID code.

PROCESSING

The first step in data processing was to separate the data into two parts, (1) data with screening values < 100 ppmv (referred to as non-leakers) and (2) those with values ≥ 100 ppmv. There were 11.5 million screening values to process. By lumping together all screening values < 100 ppmv, the database to be processed was reduced to one percent of that number, approximately 100,000 screening values. It was not considered cost effective to process the screening values in this low range since they contributed little to the estimated emissions. They could be accurately estimated as a lump sum using the zero default value for those listed as screening at zero ppmv, and by using an average emission factor for those screening between 1 and 99 ppmv. The 1 to 99 ppmv emission factor was determined by summing all the emissions for each component type (using the screening values and correlation equations) and dividing by the number of component screening values for the respective component type. The zeros were 87.5 percent of the screening values and the 1-to-99s were 11.6 percent, a total of 99 percent (Section 3, Figure 3-13). From this non-leaker part of the database, only the count and the ppmv screening values were used. This information was needed to compute the total emissions and component counts for later use in developing percentages of components leaking and emissions attributed to various categories of equipment and service.

To standardize the file formats, the files were screened to ensure uniformly expressed units, and to assure that format changes had not affected the values. Component ID numbers were not changed. A problem arose when one refinery instituted a new ID numbering system. That system provided more information about the component (e.g., size, operating temperature, etc.) Since it came at the end of the study and could provide no useful information without additional investigation and analysis, a conversion code from the old to the new system was requested but could not be obtained. Therefore, data from that refinery could not be used for the repeat-leaker analysis and the process unit analysis. However, the data were used for the large leaker and overall emissions and leak rate distribution calculations.

Section 3 DATA ANALYSIS

The data collected were examined to determine the frequency of repeat leakers and large leakers and their contribution to the total fugitive VOC emissions from the aggregate of the seven refineries as well as the individual refineries and for individual process unit types. Figures 3-1 through 3-35, clearly depicting the trends, are the primary means of presenting the results of this study. A few summary tables, such as Table 3-1, are included in the main text. Appendix A contains a comprehensive table of values for the reader interested in more precise values than can be read from the graphs.

HIGH LEAKERS AND REPEAT LEAKERS

Copyright American Petroleum Institut rovided by IHS under license with API

No reproduction or networking permitted without license from IHS

The results of the high and repeat leakers are summarized in Table 3-1 and Figures 3-1 through 3-12. Table 3-1 presents the total leakers and repeat leakers (repeating within any four-quarter period) for five leak definitions. In the first six lines of data in the table, a leaking component is defined as one screening at \geq 500 ppmv. The fourth and fifth columns show the total number and percentage of leaking components out of the total number screened, shown in the second column. There are 14,453 valves in gas service screening at or above 500 ppmv out of 1.45 million gas-service valves screened. Out of the 1.45 million gas valves, there are 2,503 that leaked two times (2X) which is 0.172 percent, 511 that leaked three times (3X), etc. In the second set of six lines, the leak definition is 1,000 ppmv; in the third, 10,000 ppmv. In aggregate (all components and services combined), only 0.06 percent of the components had single repeat leaks, even at a 500 ppmv leak definition. A repeat leak is a component that screened at or above the leak definition more than once over the preceding four quarters. When a screening value, above the leak definition, was found, the computer went back four quarters to determine if that component had screened above the same leak definition. If it had, the number of excessive screening values were recorded.

Figures 3-1 through 3-6 present the average emission factors (lb/hr) by quarter for high leakers (> 10,000 ppmv), repeat leakers (> 1,000) and the overall average emissions of all components in the category shown including the non-leakers. Included with each plot is a horizontal line representing the overall average emissions for the 22 quarters of data shown. In Figure 3-1, note that the large leakers have an overall emission factor that is three orders of magnitude (approximately 1,000 times) greater than the overall average for all components and services.

Table 3-1. Screening Results for Seven Refineries (5.5 years)	r Seven Refiner	ies (5.5 years								
Components	Total	Leak Definition	Total L	Total Leaking	Total Le	Total Leaking 2 X +	<u>Total Le</u>	<u>Total Leaking 3X</u>	Total Leaking 4X	iking 4X
	Screened	(ppmv)	No.	% ‡	No.	% ‡	No.	% ±	No.	4 +
								-		÷
Valves in Gas Service	1.45x10 ⁶	500	14,453	0.997	2,503	0.172	511	0.035	81	0.006
Valves in Light Liquid Service	1.34x10 ⁶	500	13,817	1.031	2,567	0.192	569	0.045	94	0.007
Pumps (LL)	3.11x10 ⁴	500	1,102	3.543	303	0.974	83	0.267	16	0.051
Connectors in Gas Service	4.54×10^{6}	500	12,330	0.272	1,281	0.028	210	0.005	40	0.001
Connectors in LL Service	4.19x10 ⁶	500	7,547	0.180	890	0.021	1680	0.004	34	0.001
TOTAL	$11.5 \text{ x} 10^{6}$		49,249		7,544		3053		265	
Valves in Gas Service	1.45x10 ⁶	1,000	12,731	0.878	1,962	0.135	392	0.025	48	0.003
Valves in Light Liquid Service	1.34x10 ⁶	1,000	11,472	0.856	1,777	0.133	349	0.026	45	0.003
Pumps (LL)	3.11×10^4	1,000	861	2.768	207	0.666	45	0.145	12	0.039
Connectors in Gas Service	4.54x10 ⁶	1,000	10,722	0.236	1,014	0.022	144	0.003	29	0.001
Connectors in LL Service	4.19×10^{6}	1,000	6,174	0.147	653	0.016	114	0.003	23	0.001
TOTAL	11.5 x10 ⁶		41,960		5,613		1044		157	
					,					
Valves in Gas Service	1.45×10^{6}	10,000	4,123	0.248	389	0.027	52	0.004		0.000
	1 74 106		000							

yea
S
S.
neries
Refir
Seven R
s for
Result
reening
Sci
3-1.

3-2

STD.API/PETRO PUBL 310-ENGL 1997 🔳 0732290 0604684 485 🔳

† Repeat leakers within any consecutive four quarter period ‡ i.e., % of Total Components Screened

0.010 0.000 0.000

ŝ ŝ

0.023 0.001 0.001

5

0.125 0.006

39

0.997

310

10,000

3.11x10⁴ 4.54×10^6

32 4

0.004

172

283

0.093 0.054

4,210 2,247 14,762

10,000

Connectors in Gas Service Connectors in LL Service

Pumps (LL) Service

10,000

11.5 x10⁶ 4.19×10^{6}

TOTAL

26 2

175

1199

0.001

6

0.003

4

0.024

316

0.289

3,872

10,000

1.34x10⁶

Valves in Light Liquid

years)(Continued)
(5.5
\mathfrak{O}
Refineries
s for Seven
Results f
. Screening
Table 3-1.

	Total	Leak	Total I	Total Leaking	Total Le	Total Leaking 2 X	Total Le	Total Leaking 3X	Total Le	Total Leaking 4X
Components	Components	uoniuiiaa						•		-
	Screened	(ppmv)	No.	<i>%</i> ‡	No.	% ‡	No.	%e ‡	No.	% ‡
Valves in Gas Service	1.45x10 ⁶	50,000	1,563	0.108	116	0.008	15	0.001	2	0.000
Valves in Light Liquid Service	1.34x10 ⁶	50,000	1,379	0.103	06	0.007	9	0.000	0	0.000
Pumps (LL)	3.11x10 ⁴	50,000	89	0.286	5	0.016	0	0.000	0	0.000
Connectors in Gas Service	4.54x10 ⁶	50,000	1,913	0.046	93	0.002	9	0.000	. 0	0.000
Connectors in LL Service	4.19×10^{6}	50,000	858	0.020	49	0.001	8	0.000	1	0.000
TOTAL	11.5 x10 ⁶		5,802		353		35		3	
Valves in Gas Service	1.45x10 ⁶	100,000	1,174	0.081	83	0.006	12	0.001	1	0.000
Valves in Light Liquid Service	1.34x10 ⁶	100,000	1,058	0.079	64	0.005	0	0.000	0	0.000
Pumps (LL)	3.11×10^4	100,000	58	0.186	2	0.006	0	0.000	0	0.000
Connectors in Gas Service	4.54×10^{6}	100,000	1,456	0.032	59	0.001	4	0.000	0	0.000
Connectors in LL Service	4.19×10^{6}	100,000	639	0.015	25	0.001	3	0.000	0	0.000
TOTAL	11.5 x10 ⁶		4,385		233		19		1	

† Repeat leakers within any consecutive four quarter period ‡ i.e., % of Total Components Screened

STD.API/PETRO PUBL 310-ENGL 1997 🖿 0732290 0604685 311 🖿

Copyright American Petroleum Institute Provided by IHS under license with API No reproduction or networking permitted without license from IHS

Not for Resale

3-3

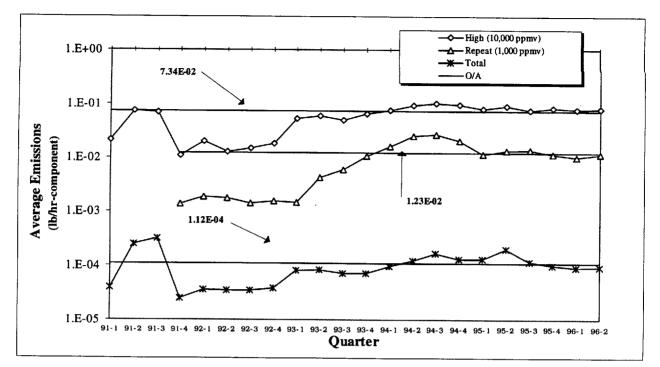


Figure 3-1. Average Per Component Emissions for High Leakers, Repeat Leakers and Total Components for <u>Aggregate of All Components and Services</u>

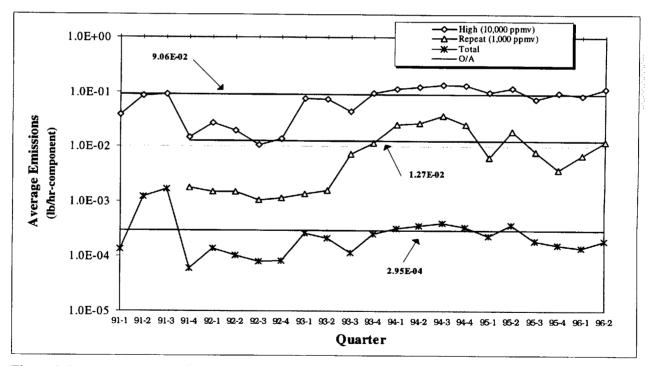


Figure 3-2. Average Per Component Emissions for High Leakers, Repeat Leakers and Total Components for <u>Valves in Light Liquid Service</u>

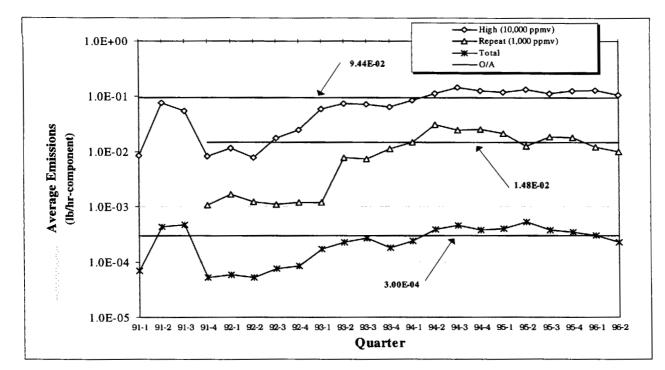


Figure 3-3. Average Per Component Emissions for High Leakers, Repeat Leakers and Total Components for Valves in Gas Service

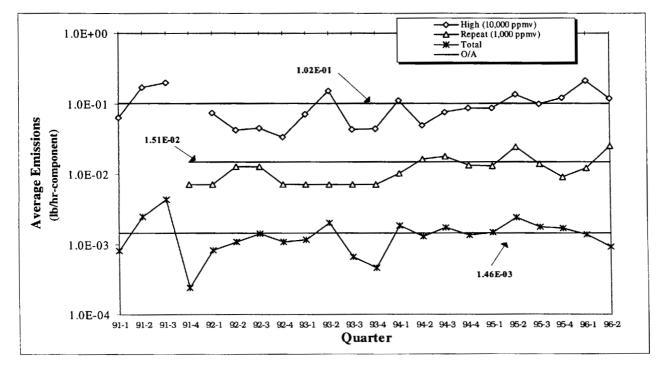


Figure 3-4. Average Per Component Emissions for High Leakers, Repeat Leakers and Total Components for **Pumps in Light Liquid Service**

3-5

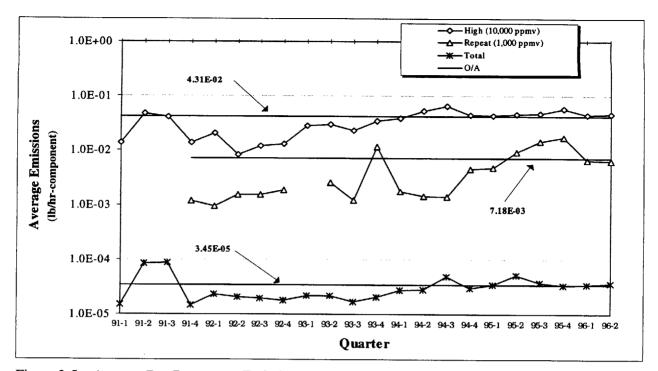


Figure 3-5. Average Per Component Emissions for High Leakers, Repeat Leakers and Total Components for <u>Connectors in Light Liquid Service</u>

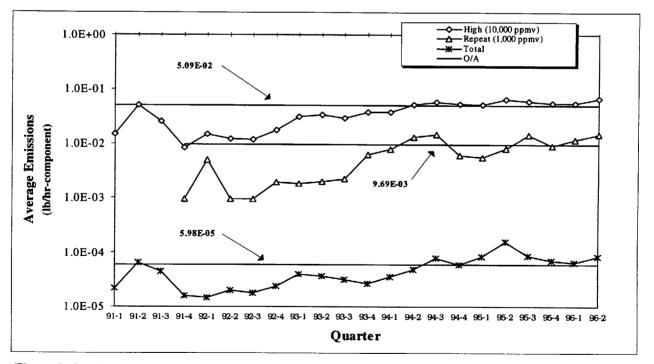


Figure 3-6. Average Per Component Emissions for High Leakers, Repeat Leakers and Total Components for <u>Connectors in Gas Service</u>

For repeat leakers, a leak definition of $\geq 1,000$ ppmv screening value was selected for these and subsequent graphs, because there are so few repeat leaks at the higher ppmv leak definitions. If a higher value were used, the sample size would be too small to reveal trends.

The average component emission factor for the repeat leakers is almost an order of magnitude lower than that for the large leakers, but still two orders (approximately 100 times) greater than the overall average values. Although it appears that the average per component emissions increases as time goes on, inconsistencies and incomplete data may be the cause. The more recent data, at the right ends of the graphs where the curves are nearly horizontal, are more complete and reliable. The graphs for the individual components and service types are generally identical in magnitude and plot shape except for pump seals (Figure 3-4). For pumps, the overall average emission factor is higher and the large leaker emission factor is only two orders of magnitude higher. Because there are comparatively few pumps compared to valves and connectors, pumps contribute an essentially negligible amount of emissions.

Figures 3-7 through 3-12 present the percent of total emissions, for the components shown, contributed by high leakers, repeat leakers and other components over the 22 quarters of data. On each of these figures, high leakers and others for each quarter will total 100 percent. For valves, as shown in both Figures 3-8 and 3-9, respectively, for the light liquid and gas services, the high leakers contribute 89 percent. The connector emission distributions, Figures 3-11 and 3-12, are different. For connectors, the high leakers account for 67 percent for light liquid service and 79 percent for gas service. Repeat leaker emissions are negligible. The "other" emissions account for 33 and 21 percent respectively for lightliquid and gas service. "Other" emissions on these graphs are the emissions from components screening below 10,000 ppmv. To better understand these results, refer to Table 3-2 which was derived from values in Table 3-1.

The repeat leaker data in Table 3-1 confirm that there is no easily identifiable cohort of repeat leakers within the population of refinery components subject to LDAR. The percentage of repeat leakers is small

Component	Total Screened 10 ⁶		king ppmv		king 0 ppmv		king 00 ppmv
Gas & Light Liquid		10 ³	%	10 ³	%	10 ³	%
Valves	2.8	28.2	1.0	24.2	0.86	8.0	0.29
Connectors	8.7	19.8	0.2	16.9	0.2	6.4	0.07

Table 3-2. Valve and Connector Leak Rate Distribution

3-7

in absolute terms, and the percentage of components with more than two leaks within a year, is negligible. Within any four-quarter period, and at a leak definition of 10,000 ppmv, no more than nine percent (1 in 11) of leaking valves were repeat leakers. The repeat leakers within four quarters at the emissions-dominant screening range of \geq 100,000 ppmv were found to be no more than seven percent (1 in 14) of the leaking valves. Similar results were obtained for fittings (eight percent at 10,000 ppmv and four percent at 100,000 ppmv). A sharp drop in repeat leaker percentages was also found in going from double leakers to triple and quadruple leakers. This suggests there is no significant number of chronic leaking valves.

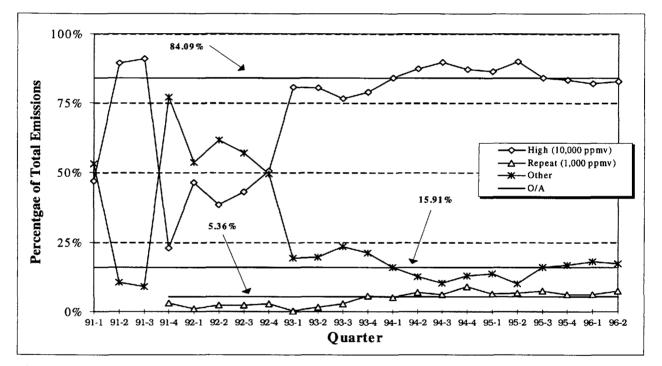


Figure 3-7. Percentage of Total Emissions for High Leakers, Repeat Leakers, and Other Leakers for Aggregate of All Components and Services

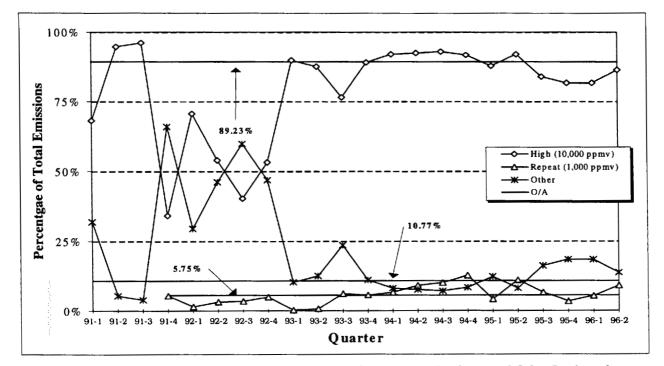


Figure 3-8. Percentage of Total Emissions for High Leakers, Repeat Leakers, and Other Leakers for Valves in Light Liquid Service

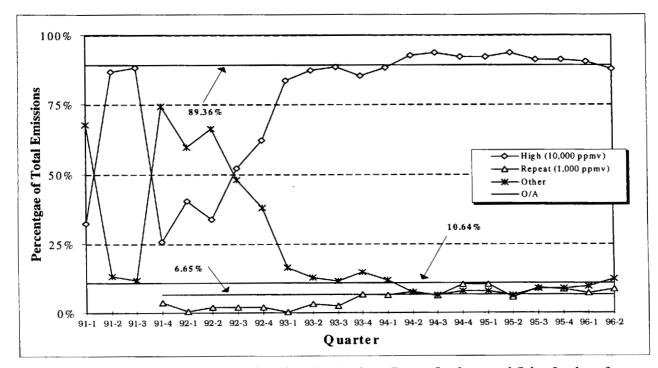


Figure 3-9. Percentage of Total Emissions for High Leakers, Repeat Leakers, and Other Leakers for Valves in Gas Service

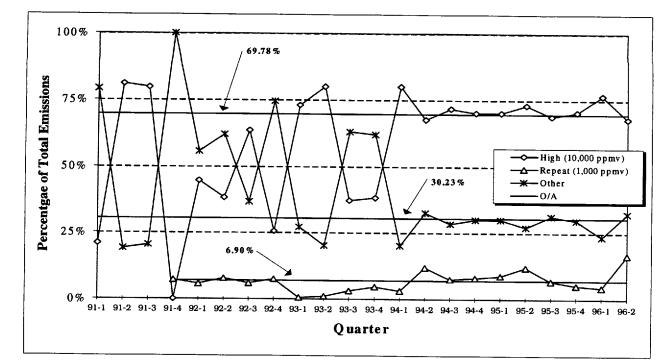


Figure 3-10. Percentage of Total Emissions for High Leakers, Repeat Leakers, and Other Leakers for <u>Pumps in Light Liquid Service</u>

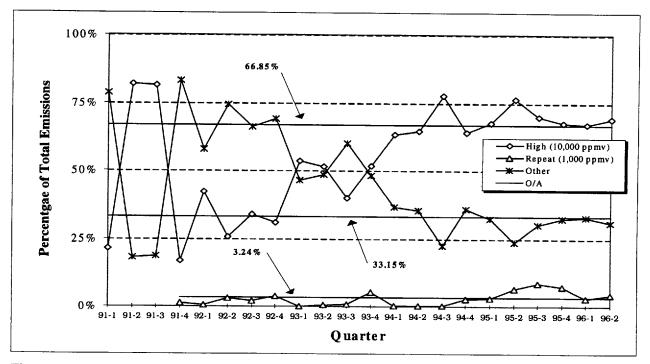


Figure 3-11. Percentage of Total Emissions for High Leakers, Repeat Leakers, and Other Leakers for Connectors in Light Liquid Service

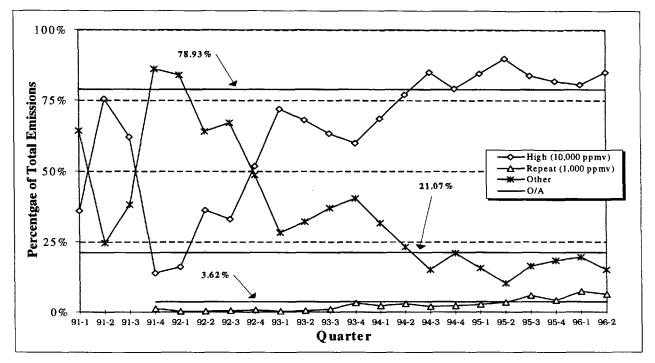


Figure 3-12. Percentage of Total Emissions for High Leakers, Repeat Leakers, and Other Leakers for Connectors in Gas Service

While there are three times as many connectors as valves, the number of leaking valves is greater than leaking connectors for the three leak definitions shown. Also, the percentages of connectors leaking, for the three leak definitions in Table 3-2, are less than one fourth of comparable values for valves. Thus, the lower contribution of high leakers in Figures 3-11 and 3-12 can be explained by the observation that connectors have relatively few high leakers, apparently because the connector is static where a valve stem is moved each time the valve is actuated.

DISTRIBUTION OF EMISSIONS BY SCREENING RANGES

The distribution of emissions and component count over various ranges of screening values is shown in Figure 3-13. This figure shows that 84 percent of the total emissions are attributed to the high leakers (\geq 10,000 ppmv), 16 percent to other components. Half of this other 16 percent of the emissions are attributed to the components screening at zero. Only 0.07 percent of all components are repeat leakers.

DISTRIBUTION OF EMISSIONS BY COMPONENT CATEGORY

The distribution of total emissions by component category is summarized in Table 3-3. These data show that over 68 percent of the total emissions are from valves. The connectors only account for about a third of that amount even though there are nearly three times the number of connectors as there are valves.

3-11

STD.API/PETRO PUBL 310-ENGL 1997 🗰 0732290 0604694 324 🖿

This ratio is consistent with the number of leaking connectors to valves. Although the contribution from pumps is very small, it is high considering the very low number of pumps in this study. (Pressure relief valves, compressors, open ended lines, drains, etc. were not included in this study.)

Screening Interval	Total Screening Events in Interval	Total Count Distribution %	Emissions lb/hr	Emission Distribution %
0	10,114,633	87.51	19.79	8.43
1 - 99	1,342,550	11.62	2.63	1.12
100 - 499	51,894	0.449	2.78	1.18
500 - 999	7,289	0.063	1.04	0.44
1,000 - 9,999	27,198	0.235	11.52	4.91
10,000 - 49,999	8,960	0.078	12.53	5.34
50,000 - 99,999	1,417	0.012	5.37	2.29
>=100,000	4,385	0.038	179.01	76.28
Total	11,558,326	100.00	234.67	100.00

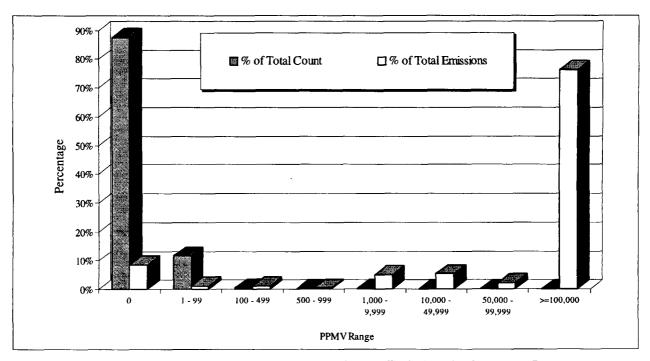


Figure 3-13. Distribution of Component Count and Estimated Emissions by Screening Range Average of All Component Types, Service Types for 5.5 Years

3-12

Component Category	Service	Total Emissions for Category, lb/hr	Percent of Total Emissions for Category
Valves	G	79.22	33.76
Valves	LL _	80.58	34.34
Pumps	LL	8.25	3.51
Connectors	G	40.31	17.18
Connectors	LL	26.32	11.21
	Total	234.67	100.00

Table 3-3. Di	istribution of	Emissions b	y Component	Category
---------------	----------------	--------------------	-------------	----------

PROCESS UNIT VARIATIONS

Figures 3-14 through 3-26 reveal the distribution of emissions and leaking components over the various process-unit categories shown in Table 3-4.

API Code	Process Unit
A	Crude distillation unit
В	Alkylation (HF, sulfuric acid) unit
С	Catalytic reforming unit
D	Hydrocracking unit
E	Hydrotreating/hydrorefining unit
F	Catalytic cracking (fluid and other) and CO boiler
G	Thermal cracking (visbreaking and other)
Н	Thermal cracking (coking)
I	Hydrogen Plant
1	Asphalt Plant
K	Product (liquid and gas) blending and treating units
L	Sulfur plant
M	Vacuum distillation towers
N	Full-range distillation units (light ends, naphtha, solvent, etc.)
0	Isomerization unit
Р	Polymerization unit
Q	MEK dewaxing unit
R	Other lube oil and specialties processing
S	Interunit pipeline system
T	Sour and other water strippers
U	MTBE unit
V	Flare System
Z	Other (specify)

Table 3-4. Process Unit Description

Note: Components associated with tanks are identified with the process that the tanks feed

3-13

STD.API/PETRO PUBL 310-ENGL 1997 🔳 0732290 0604696 1T7 🔳

These are the same generic process unit descriptions used by API in discussions with EPA during the development of the National Emissions Standards for Hazardous Air Pollutants from Petroleum Refineries (i.e., "Refinery MACT"). The API code letters (Table 3-4) are used in Figures 3-14 through 3-25.

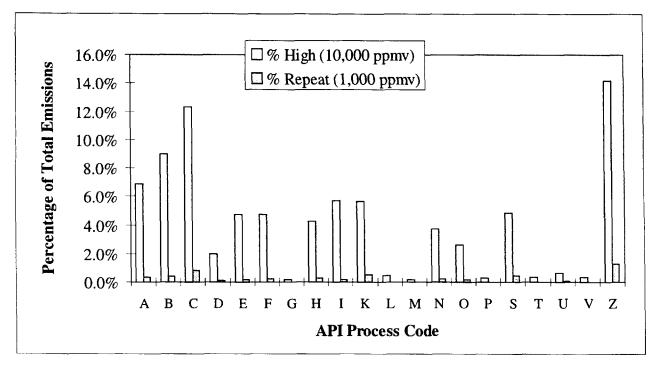
Figures 3-14 through 3-19 present plots of the percentage of total quarterly emissions contributed by the component identified on the graph at the process indicated by code letter. *Total quarterly emissions* means the emissions from <u>all</u> components, services and process categories. Thus, the emission percentages are comparatively low for individual component types and process unit categories. The values for each process in Figure 3-14 are the summation of the corresponding values in Figures 3-15 through 3-19.

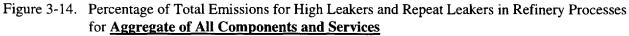
It is apparent from the respective graphs, that valves are the primary contributor to the aggregated emissions. In order of their contribution to the total and considering only the high rate leakers ($\geq 10,000$ ppmv) and repeat leakers (at $\geq 1,000$ ppmv), the processes rank as shown in Table 3-5. Emissions were significantly lower than average for processes G, L, M, P, T and U. This was consistent independent of the type of component.

The results in Table 3-5 are taken from Figures 3-15 through 3-19. These data indicate that reformers have the highest proportion of fugitive emissions accounting for 13 percent of all emissions from all components, refineries, and quarters for which there are data. Of those 13 percent, 11 percent is from valves (Figures 3-2 and 3-3) and 2 percent from connectors (Figures 3-5 and 3-6). Reformer emissions are followed closely by those from alkylation units at 9.4 percent. Each of the next seven processes, listed above, contribute 4 to 8 percent of the emissions. It should not be overlooked that <u>thermal cracking</u>, <u>sulfur plants</u>, <u>vacuum distillation towers</u>, <u>polymerization units</u>, <u>sour and other water strippers</u>, <u>MTBE units</u>, <u>have very low fugitive emissions</u>.

Rank	Process Unit and Letter Designation	% of Emissions from High & Repeat Leakers	
1	Catalytic Reforming Unit - C	13.2	
2	Alkylation Unit - B	9.4	
3	Crude Distillation Unit - A	7.3	
4	Product Blending Unit - K	6.2	
5	Hydrogen Plant - I	5.9	
6	Interunit Pipelines - S	5.3	
7	Catalytic Cracking Unit - F	5.0	
8	Hydrotreating Unit- E	4.9	
9	Thermal Cracking (Coker) Unit - H	4.6	
10	Full-range Distillation Unit - N	3.6	
11	Isomerization Unit - O	2.8	
12	Hydrocracking Unit -D	2.1	
	Processes G,L,M,P,T,U,&V all <1%	2.6 (collectively)	
	Other - Z (Includes processes not identified)	15.5	
	Total	88.7	

Table 3-5. Contribution to Total Emissions by Process Unit High and Repeat Leakers





3-15

Copyright American Petroleum Institute Provided by IHS under license with API No reproduction or networking permitted without license from IHS

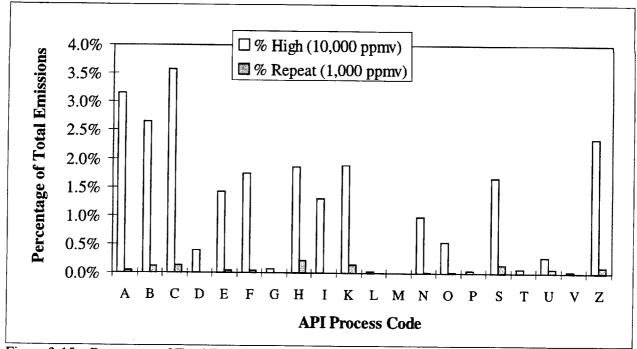


Figure 3-15. Percentage of Total Emissions for High Leakers and Repeat Leakers in Refinery Processes for <u>Valves in Light Liquid Service</u>

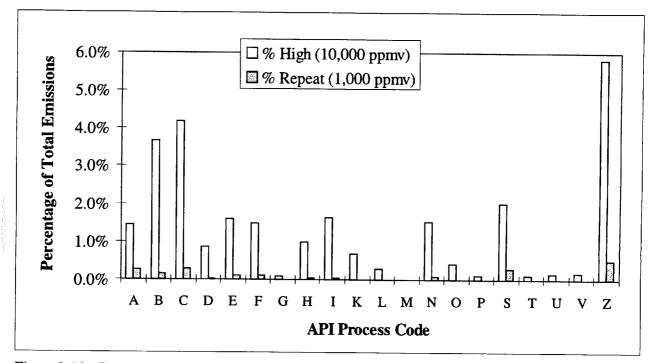


Figure 3-16. Percentage of Total Emissions for High Leakers and Repeat Leakers in Refinery Processes for <u>Valves in Gas Service</u>

Copyright American Petroleum Institute Provided by IHS under license with API No reproduction or networking permitted without license from IHS

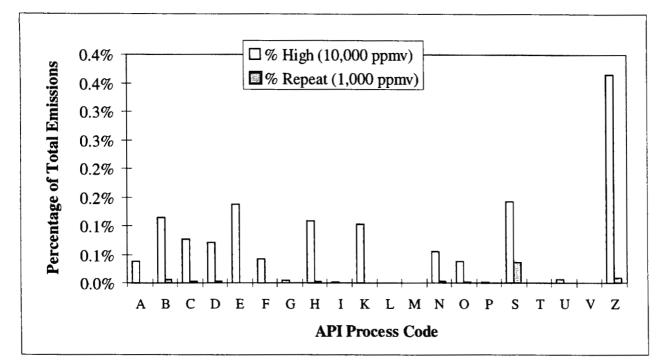


Figure 3-17. Percentage of Total Emissions for High Leakers and Repeat Leakers in Refinery Processes for <u>Pumps in Light Liquid Service</u>

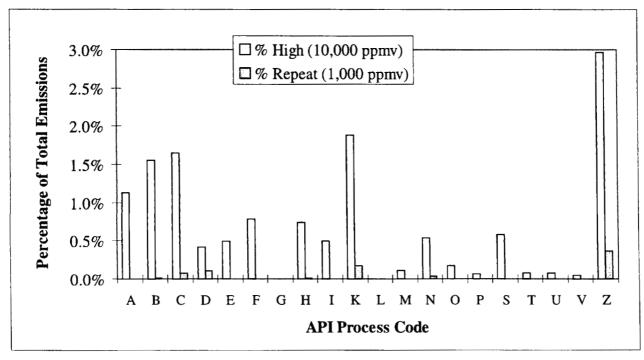


Figure 3-18. Percentage of Total Emissions for High Leakers and Repeat Leakers in Refinery Processes for <u>Connectors in Light Liquid Service</u>

Copyright American Petroleum Institute Provided by IHS under license with API No reproduction or networking permitted without license from IHS

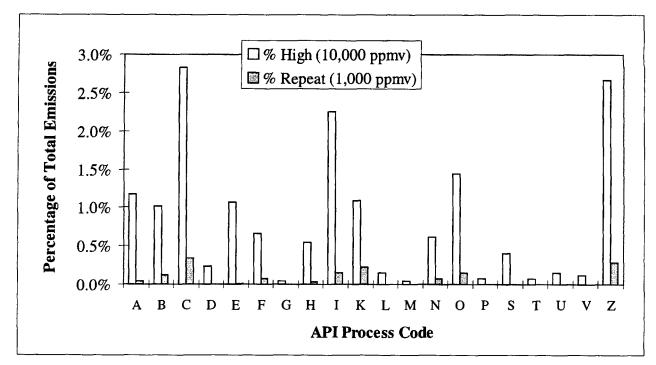


Figure 3-19. Percentage of Total Emissions for High Leakers and Repeat Leakers in Refinery Processes for <u>Connectors in Gas Service</u>

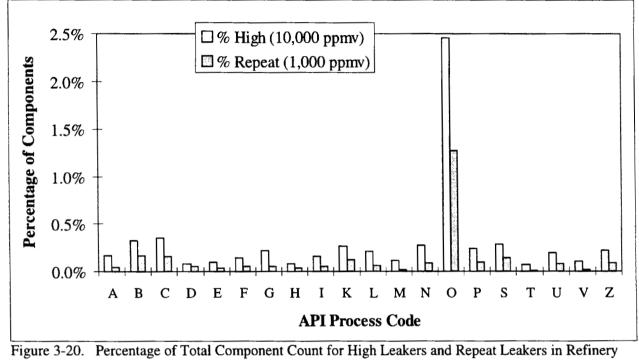
Figures 3-20 through 3-25 present the percent of leaking components in respective processes. Figure 3-20 shows that Process O, Isomerization, has the largest percent of high and repeat leakers but Figure 3-14 shows that the total emissions from Process O are relatively low. However, process category C, Reformers, has the second highest percentage of leakers, both high and repeat, and also have the highest relative emissions.

Figure 3-26 gives another perspective on which process categories are likely to have components which have higher emissions. Since process units characteristically have varying numbers of components, Figure 3-26 was prepared to normalize this effect by dividing the total emissions for each category by the number of components in the category to produce, in effect, an emission factor (lb/hr-component). From this figure, it apparent that Process Category O, Isomerization, has an emission factor an order of magnitude higher than that for the other process categories. Process B, Alkylation, has the next highest emissions and percent leakers.

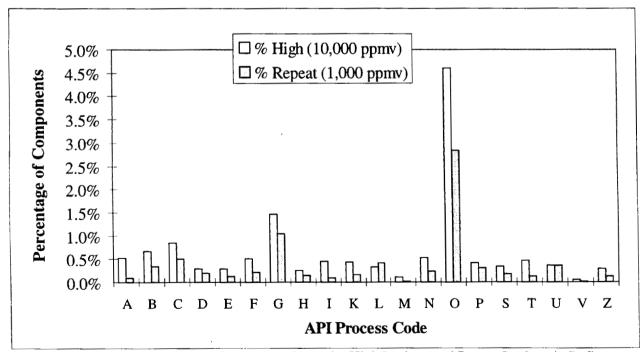
Reformers have been considered to be one of the higher emitting processes due to their motor-operated valves. Unfortunately, the database contained no indication as to the types of valves screened. Alkylation units use stirred reactors with dynamic seals; however, it is likely that the refineries might

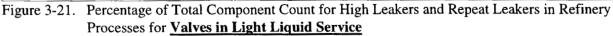
3-18

categorize these dynamic seals as other components, not valves. The total emissions from the other category was so small that it was ignored in this study.



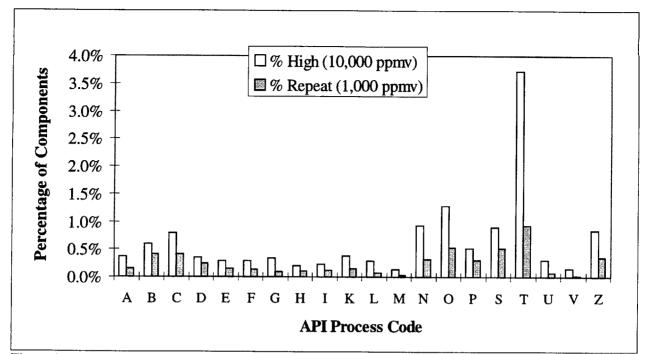
Processes for Aggregate of All Components and Services

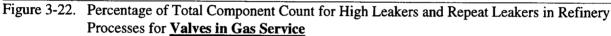




3-19

Copyright American Petroleum Institute Provided by IHS under license with API No reproduction or networking permitted without license from IHS





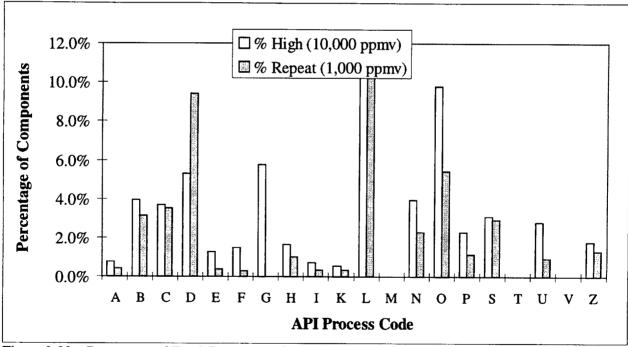


Figure 3-23. Percentage of Total Component Count for High Leakers and Repeat Leakers in Refinery Processes for **Pumps in Light Liquid Service**

Copyright American Petroleum Institute Provided by IHS under license with API No reproduction or networking permitted without license from IHS

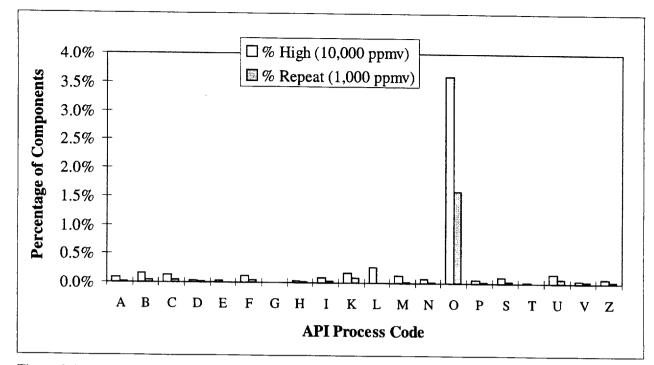


Figure 3-24. Percentage of Total Component Count for High Leakers and Repeat Leakers in Refinery Processes for <u>Connectors in Light Liquid Service</u>

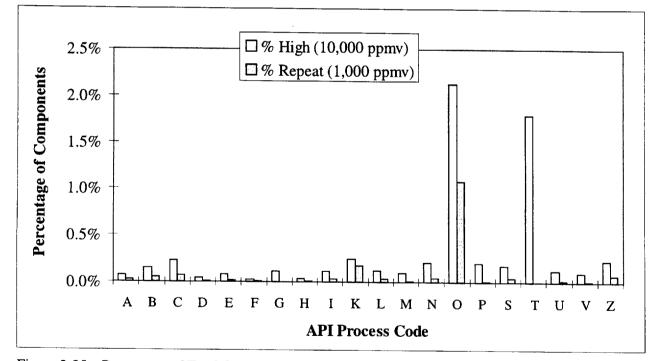


Figure 3-25. Percentage of Total Component Count for High Leakers and Repeat Leakers in Refinery Processes for <u>Connectors in Gas Service</u>

Copyright American Petroleum Institute Provided by IHS under license with API No reproduction or networking permitted without license from IHS

STD.API/PETRO PUBL 310-ENGL 1997 🖬 0732290 0604704 0T3 🛲

Process Code	Emission Factor, 10 ⁻⁵ lb/hr						
Α	3.3094	F	2.9775	L	2.6612	S	4.8524
В	6.3392	G	2.3703	М	1.1905	Т	1.0229
C	5.5898	Н	1.6302	N	2.6694	U	2.6561
D	1.6492	Ι	3.6246	0	26.2551	v	1.3232
Е	1.8670	K	4.8430	Р	2.3781	Z	3.3888

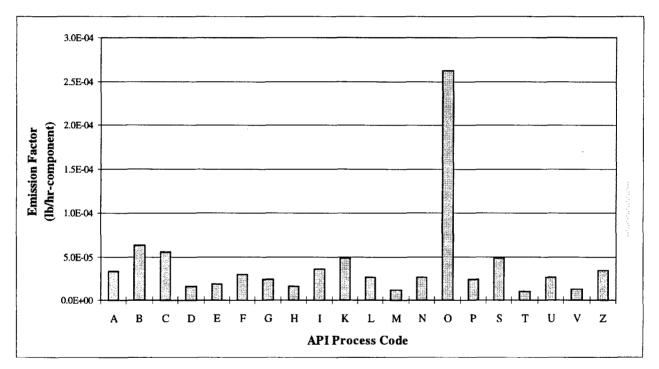


Figure 3-26. Emission Factors By Processes for Aggregate of All Components and Services

REFINERY-TO-REFINERY VARIATIONS

The aggregated quarterly average emissions for all components and services, from high, repeat and other leaking components, for each refinery (A through G), are presented in Figures 3-27 through 3-33. For comparison purposes, the aggregate of all refineries is shown in Figure 3-1. A comparison of the overall performance of the individual refineries is presented in Table 3-6 and Figure 3-34. In addition to the comparison on an emissions basis, Figure 3-35 shows a comparison of the percentage of the components that are high leakers ($\geq 10,000$ ppmv), repeat leakers ($\geq 1,000$ ppmv) and the others (non-repeaters

3-22

STD.API/PETRO PUBL 310-ENGL 1997 🔳 0732290 0604705 T3T 🔳

screening < 10,000 ppmv). Refinery D has consistently more leaking components and Refinery C has consistently fewer components. However, the overall range of percent leaking is low compared to other standards. For example, from *Improving Air Quality: Guidance for Estimating Fugitive Emissions from Equipment*, Table G-2, p. 153, (CMA, 1989), which extracts sections of data from the 1980 EPA refinery study, the percent of components expected to screen \geq 10,000 ppmv is as follows:

Valves - Gas Service -	11.4%	Valves - Light Liquid Service -	6.9%
Pumps - Light Liquid Service -	9.6%	Connectors - All Services -	2.0%

Table 3-6. Comparison of Various Refinery Performance; Average Emissions, lb/hr-component

Leak	7-Refinery	Refinery						
Category	Aggregate	Α	В	С	D	Е	F	G
High	7.34E-02	3.07E-02	4.42E-02	6.51E-02	1.10E-01	9.29E-02	7.38E-02	7.45E-02
Repeat	1.23E-02	4.46E-03	8.06E-03	1.28E-02	3.28E-02	1.29E-02	1.16E-02	1.43E-02
Other	1.12E-04	5.67E-05	6.32E-05	5.77E-05	3.51E-04	2.88E-04	1.15E-04	9.58E-05
Ref. Fig.	3-1	3-25	3-26	3-27	3-28	3-29	3-30	3-31

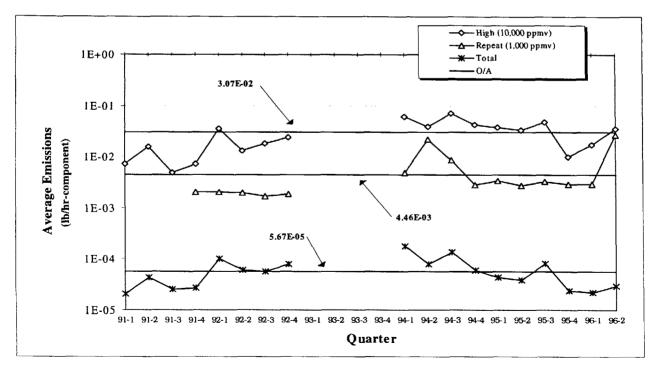


Figure 3-27. Aggregated Quarterly Emissions from High Leakers Repeat Leakers, and Total Components for <u>Refinery A</u>

3-23

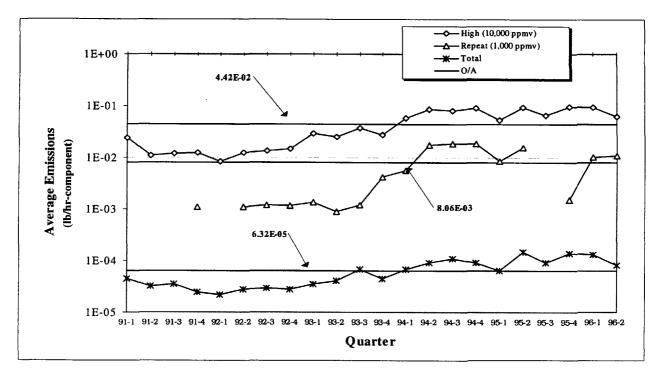


Figure 3-28. Aggregated Quarterly Emissions from High Leakers, Repeat Leakers, and Total Components for **Refinery B**

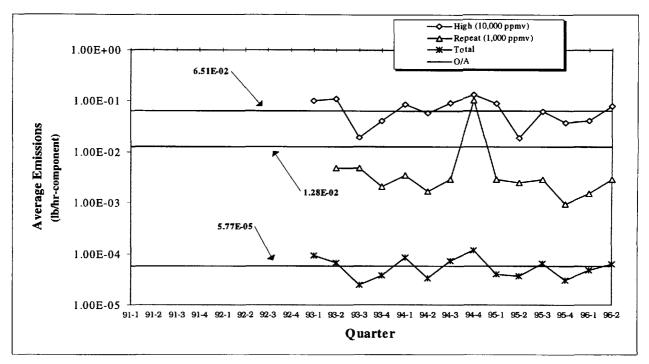


Figure 3-29. Aggregated Quarterly Emissions from High Leakers, Repeat Leakers, and Total Components for <u>Refinery C</u>

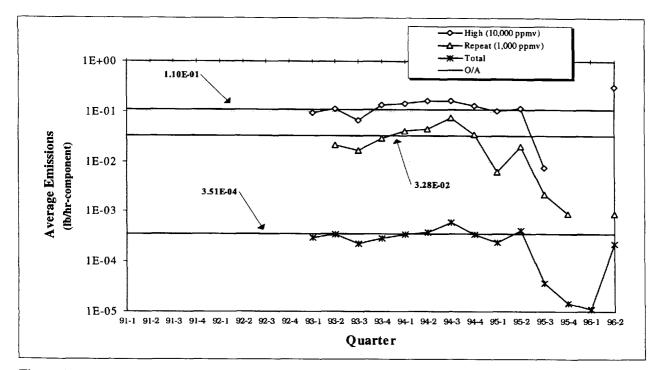


Figure 3-30. Aggregated Quarterly Emissions from High Leakers, Repeat Leakers, and Total Components for **Refinery D**

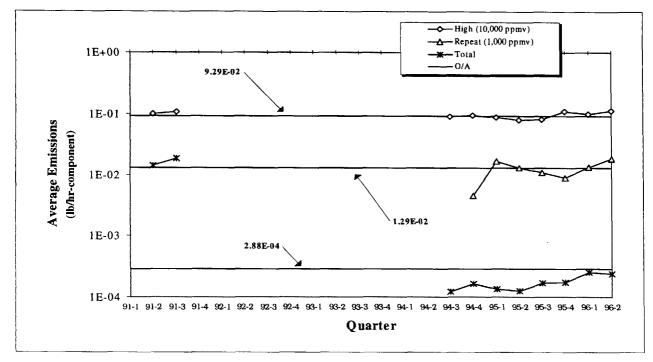


Figure 3-31. Aggregated Quarterly Emissions from High Leakers, Repeat Leakers, and Total Components for **Refinery E**

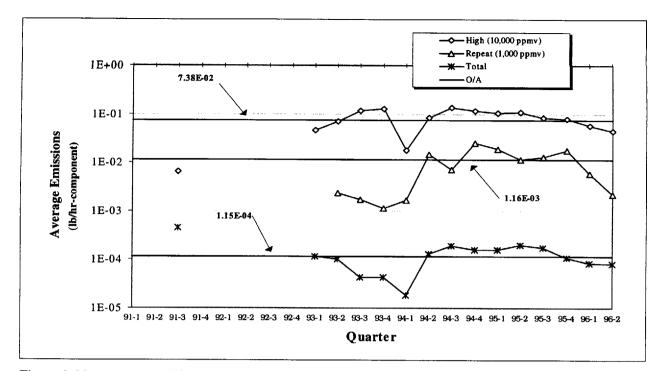


Figure 3-32. Aggregated Quarterly Emissions from High Leakers, Repeat Leakers, and Total Components for <u>Refinery F</u>

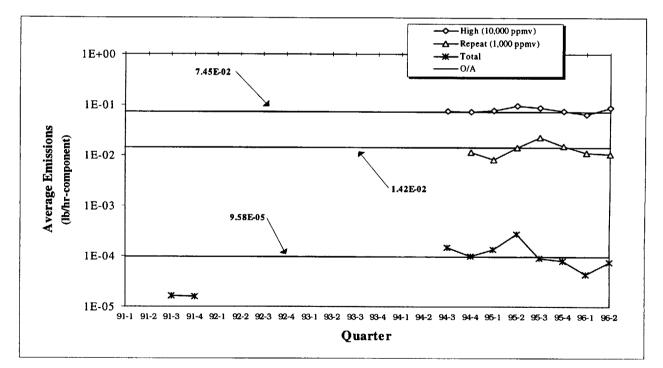


Figure 3-33. Aggregated Quarterly Emissions from High Leakers, Repeat Leakers, and Total Components for <u>Refinery G</u>

Copyright American Petroleum Institute Provided by IHS under license with API No reproduction or networking permitted without license from IHS

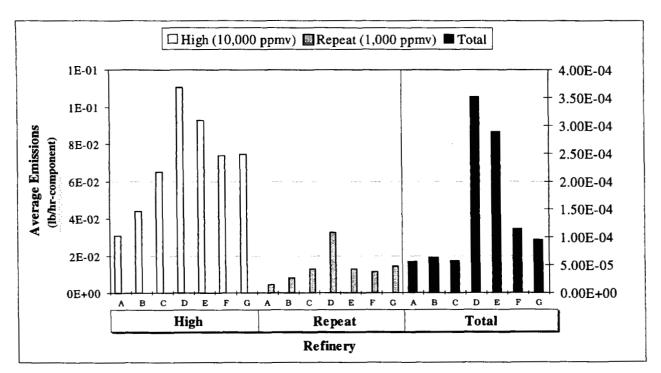


Figure 3-34. Refinery by Refinery Comparison of Average Emissions of High Leakers, Repeat Leakers and Total Components for <u>Aggregate of All Components and Services</u>

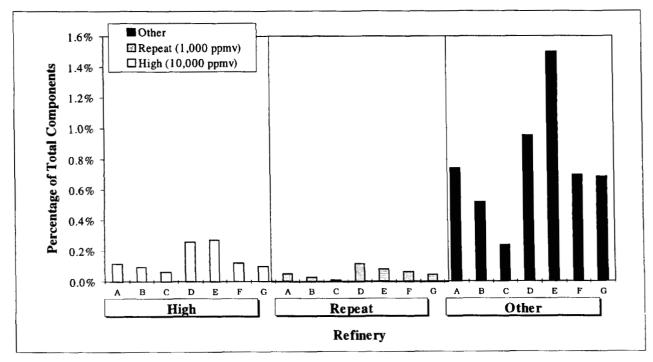


Figure 3-35. Refinery by Refinery Comparison of Percentage of Components That Are High Leakers, Repeat Leakers, and Other Components for <u>Aggregate of All Components and Services</u>

Copyright American Petroleum Institute Provided by IHS under license with API No reproduction or networking permitted without license from IHS

GREATER LEAK TENDENCY OF COMPONENTS IN LPG STREAMS

In investigating the individual refinery data, it was found that one refinery had reported its stream identifications. For that refinery, as shown in Table 3-7, it was found that 57 percent of the high leakers, 68 percent of the two-time high leakers (screening $\geq 10,000$ ppmv) and 81 percent of the three and four times high leakers were located on specific process streams, those categorized as liquefied petroleum gas (LPG) or fuel gas streams. For the leakers over 50,000 ppmv, the LPG lines account for 62 percent. While this tendency of the LPG sections of a refinery to have disproportionately large number of high leakers was observed, it was not possible to check for these tendencies in other refineries.

Components Screening at Level Shown →		,000 mv		,000 - 2X		9,000 7 - 3X		,000 v - 4X	_),000 mv	-	0,000 mv
Product in Stream \downarrow	No.	%	No.	%	No.	%	No.	%	No.	%	No.	%
Total - All Products	1319	100	264	100	64	100	16	100	245	100	201	100
Butane	280	21.2	78	29.6	29	45.3	8	50.0	57	23.3	45	22.4
Propane	104	7.9	29	11.0	7	10.9	3	18.8	24	9.8	22	10.9
LPG	96	7.3	24	9.1	4	6.3	0	0.0	23	9.4	19	9.5
Fuel Gas/ Nat'l Gas	161	12.2	27	10.2	6	9.4	1	6.3	31	12.7	25	12.4
Hydrogen	106	8.0	22	8.3	6	9.4	1	6.3	19	7.8	14	7.0
Total LPG	747	56.6	180	68.2	52	81.3	13	81.3	154	62.9	125	62.2

Table 3-7. Proportion of High Leakers in Low Pressure Gas Line Components for Refinery A

Section 4

RECOMMENDATION FOR COST EFFECTIVE LDAR

Currently, LDAR programs involve screening all components and repairing and re-screening of leaking components. These programs involve extensive screening inspections of non-leaking components. From the preceding data presentation, high leakers (screening $\geq 10,000$ ppmv) account for 92 percent of the controllable emissions from the Los Angeles refineries included in the study. Furthermore, of that 92 percent, 83 percent of the emissions are from the pegged sources (i.e., components screening $\geq 100,000$ ppmv). Clearly, a more cost effective LDAR program would be one that does not require the monitoring of all components, but one that finds and repairs the high leakers. The perception is that the current program wastes at least 98 percent of its effort monitoring non-leakers.

Section 5

REFERENCES

CMA, 1989. Improving Air Quality: Guidance for Estimating Fugitive Emissions from Equipment, Chemical Manufacturers Association, Washington, D.C.

Radian Corp., 1980, Assessment of Atmospheric Emissions from Petroleum Refining, Vol. I, Technical Report, Environmental Protection Agency Report EPA-600/2-80-075a, Research Triangle Park, NC.

Appendix A MATRIX TABLE OF RESULTS

The following tables are intended for those interested in the exact numbers used during the study. There are five sets of tables. Each table is a summary of the information for a specific leak definition. The first table is at 500 ppmv, the second at 1,000 ppmv, and so on, as indicated by the title. Each table is divided into two pages due to the large amount of information. The first page of the table is for the first quarter of 1991 through the fourth quarter of 1993. The second page of the table is for the first quarter of 1994 through the second quarter of 1996. The quarters are listed at the top of each table (the last two numbers of the year, a dash, and the quarter). For example, 91-1 means the first quarter of 1991. Each table is divided into five sections, one section for each component type.

Each row is labeled as to the information it holds and each column is the number for that quarter of the year. The first column, however, is the aggregated total for all the quarters. This number is repeated on the second page of the table as well so that it can be referenced without having to look back to the first page. Here is an explanation of each of the row headings.

Total Components - The count of the total number of components screened.

- Total Leakers The number of components having a screening value at or above the level set in the title.
- Leaked 2 or More The number of components that were found to be leaking at least twice within the past four quarters. This represents the number of repeat leakers.

% of Leakers - The percentage of repeat leakers from total leakers.

% of Total Comp - The percentage of repeat leakers out of the total components.

The last three rows repeat but with components that leaked at least three times and with four times. Then the entire section of rows is repeated for the next component type.

Fitting - Gas	Total	91-1	91-2	91-3	91-4	92-1	92-2	92-3	92-4	93-1	93-2	93-3	93-4
Total Components	4657771	86316	95679	88992	94185	128462	128506	128815	130269	177789	179582	185707	189235
Total Leakers	12330	175	357	404	202	181	280	236	231	361	392	378	266
Leaked 2 or More	1281	NVA	ΝΆ	NVA	23	2	8	16	13	9	15	24	29
% of Leakers	10.389%	NVA	NA	N∕A	11.386%	1.105%	2.857%	6.780%	5.628%	2.493%	3.827%	6.349%	10.902%
% of Total Comp	0.028%	NVA	NA	N∕A	0.024%	0.002%	0.006%	0.012%	0.010%	0.005%	0.008%	0.013%	0.015%
Leaked 3 or More	210	NVA	NA	NVA	3	0	0	1	1	1	1	1	2
% of Leakers	1.703%	NVA	N∕A	NVA	1.485%	0.000%	0.000%	0.424%	0.433%	0.277%	0.255%	0.265%	0.752%
% of Total Comp	0.005%	N∕A	NγA	N∕A	0.003%	0.000%	0.000%	0.001%	0.001%	0.001%	0.001%	0.001%	0.001%
Leaked 4 Times	40	N∕A	N∕A	N∕A	0	0	0	0	1	0	0	0	0
% of Leakers	0.324%	NVA	NVA	N/A	0.000%	0.000%	0.000%	0.000%	0.433%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.001%	NVA	N∕A	N∕A	0.000%	0.000%	0.000%	0.000%	0.001%	0.000%	0.000%	0.000%	0.000%
Fitting - Liquid					_								
Total Components	4310233	114068	113203	112949	112568	81147	85476	82158	84480	130828	134987	141000	146482
Total Leakers	7547	157	471	488	194	213	319	215	189	128	153	127	132
Leaked 2 or More	890	NVA	NVA	NVA	24	26	50	44	57	0	6	15	16
% of Leakers	11.793%	N⁄A	N∕A	NA	12.371%	12.207%	15.674%	20.465%	30.159%	0.000%	3.922%	11.811%	12.121%
% of Total Comp	0.021%	N⁄A	N⁄A	N⁄A	0.021%	0.032%	0.058%	0.054%	0.067%	0.000%	0.004%	0.011%	0.011%
Leaked 3 or More	168	N⁄A	N⁄A	N∕A	4	3	9	7	13	0	1	0	4
% of Leakers	2.226%	NVA	N∕A	NVA	2.062%	1.408%	2.821%	3.256%	6.878%	0.000%	0.654%	0.000%	3.030%
% of Total Comp	0.004%	NVA	NVA	N∕A	0.004%	0.004%	0.011%	0.009%	0.015%	0.000%	0.001%	0.000%	0.003%
Leaked 4 Times	34	N∕A	NA	N∕A	1	2	0	1	2	0	0	0	0
% of Leakers	0.451%	NVA	NVA	NVA	0.515%	0.939%	0.000%	0.465%	1.058%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.001%	N∕A	NVA	NVA	0.001%	0.002%	0.000%	0.001%	0.002%	0.000%	0.000%	0.000%	0.000%
Pump - Liquid					_								
Total Components	34431	374	417	461	410	604	606	604	607	1010	1010	1057	1001
Total Leakers	1102	15	17	34	4	24	32	32	39	27	32	27	19
Leaked 2 or More	303	NVA	N∕A	N∕A	3	7	10	6	15	2	4	5	3
% of Leakers	27.495%	NVA	N∕A	N∕A	75.000%	29.167%	31.250%	18.750%	38.462%	7.407%	12.500%	18.519%	15.789%
% of Total Comp	0.880%	NVA	N⊮A	NVA	0.732%	1.159%	1.650%	0.993%	2.471%	0.198%	0.396%	0.473%	0.300%
Leaked 3 or More	83	N∕A	N∕A	NA	0	1	5	3	4	0	0	1	1
% of Leakers	7.532%	N∕A	N∕A	NVA	0.000%	4.167%	15.625%	9.375%	10.256%	0.000%	0.000%	3.704%	5.263%
% of Total Comp	0.241%	NVA	N⁄A	NVA	0.000%	0.166%	0.825%	0.497%	0.659%	0.000%	0.000%	0.095%	0.100%
Leaked 4 Times	16	N⁄A	NA	NVA	0	0	0	0	0	0	0	0	0
% of Leakers	1.452%	NVA	NVA	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.046%	NVA	N∕A	N⁄A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Valve - Ges													
Total Components	1494303	27036	34048	32225	31231	37455	37515	37696	37607	57576	57546	61249	57949
Total Leakers	14453	410	702	709	348	367	372	430	336	407	475	578	433
Leaked 2 or More	2503	NA	NVA	NVA	67	6	43	74	69	28	56	67	82
% of Leakers	17.318%	NVA	N∕A	NVA	19.253%	1.635%	11.559%	17.209%	20.536%	6.880%	11.789%	11.592%	18.938%
% of Total Comp	0.168%	N⁄A	N∕A	NVA	0.215%	0.016%	0.115%	0.196%	0.183%	0.049%	0.097%	0.109%	0.142%
Leaked 3 or More	511	N⁄A	N∕A	N∕A	12	1	1	7	16	5	6	10	13
% of Leakers	3.536%	N∕A	NVA	NVA	3.448%	0.272%	0.269%	1.628%	4.762%	1.229%	1.263%	1.730%	3.002%
% of Total Comp	0.034%	N∕A	N⁄A	N∕A	0.038%	0.003%	0.003%	0.019%	0.043%	0.009%	0.010%	0.016%	0.022%
Leaked 4 Times	81	N⁄A	N⁄A	N⁄A	3	0	0	0	1	0	0	0	1
% of Leakers	0.560%	N/A	NA	NVA	0.862%	0.000%	0.000%	0.000%	0.298%	0.000%	0.000%	0.000%	0.231%
% of Total Comp	0.005%	NVA	N⁄A	N∕A	0.010%	0.000%	0.000%	0.000%	0.003%	0.000%	0.000%	0.000%	0.002%
Valve - Liquid													
Total Components	1364399	34781	32115	33199	31624	23645	23676	23956	23871	50728	50807	54166	50760
Total Leakers	13817	458	1163	1335	386	406	477	451	354	361	361	386	394
Leaked 2 or More	2567	N/A	NA	N/A	92	83	130	150	149	18	60	64	84
% of Leakers	18.579%	N/A	N⁄A N″A	N⁄A N∕A	23.834%				42.090%	4.986%		16.580%	21.320%
% of Total Comp	0.188%	N⁄A	N/A	N∕A	0.291%	0.351%	0.549%	0.626%	0.624%	0.035%	0.118%	0.118%	0.165%
Leaked 3 or More	596	N/A	N∕A	NVA	24	17	26	31	43	6	4	7	18
% of Leakers	4.314%	NVA	N⁄A	N/A	6.218%	4.187%	5.451%	6.874%	12.147%	1.662%	1.108%	1.813%	4.569%
% of Total Comp	0.044%	N/A	<u>N/A</u>	N/A	0.076%	0.072%	0.110%	0.129%	0.180%	0.012%	0.008%	0.013%	0.035%
Leaked 4 Times	94	N/A	N/A	Ν̈́Α	1	5	2	3	8	1	1	1	1
% of Leakers	0.680%	N⁄A N∕A	NA	N/A	0.259%	1.232%	0.419%	0.665%	2.260%	0.277%	0.277%	0.259%	0.254%
% of Total Comp	0.007%	N/A	N/A	N/A	0.003%	0.021%	0.008%	0.013%	0.034%	0.002%	0.002%	0.002%	0.002%
Total Components	11861137	262575	275462	267826	270018	271313	275779	273229	276834	417931	423932	443179	445427

Table A-1. Combined Matrix for Leakers with Values >= 500

Fitting - Gas	Total	94-1	94-2	94-3	94-4	95-1	95-2	95-3	95-4	96-1	96-2
Total Components	4657771	207828	212462	300659	302539	275600	287896	347880	362524	367645	379201
Total Leakers	12330	364	424	800	771	769	1308	1232	1101	977	1121
Leaked 2 or More	1281	24	26	39	81	106	184	158	159	178	187
% of Leakers	10.389%	6.593%	6.132%	4.875%	10.506%	13.784%	14.067%	12.825%	14.441%	18.219%	16.682%
% of Total Comp	0.028%	0.012%	0.012%	0.013%	0.027%	0.038%	0.064%		0.044%		
Leaked 3 or More	210	3	0.01270	6	9	-		0.045%		0.048%	0.049%
% of Leakers	1.703%	0.824%	-		-	18	36	31	30	30	37
			0.000%	0.750%	1.167%	2.341%	2.752%	2.516%	2.725%	3.071%	3.301%
% of Total Comp	0.005%	0.001%	0.000%	0.002%	0.003%	0.007%	0.013%	0.009%	0.008%	0.008%	0.010%
Leaked 4 Times	40	1	0	0	3	2	8	10	9	3	3
% of Leakers	0.324%	0.275%	0.000%	0.000%	0.389%	0.260%	0.612%	0.812%	0.817%	0.307%	0.268%
% of Total Comp	0.001%	0.000%	0.000%	0.000%	0.001%	0.001%	0.003%	0.003%	0.002%	0.001%	0.001%
Fitting - Liquid											
Total Components	4310233	170644	178590	267999	278592	284082	288115	354230	351719	390172	406744
Total Leakers	7547	209	184	417	404	411	582	631	488	686	749
Leaked 2 or More	890	12	13	26	56	58	95	95	65	95	137
% of Leakers	11.793%	5.742%	7.065%	6.235%	13.861%	14.112%	16.323%	15.055%	13.320%	13.848%	18.291%
% of Total Comp	0.021%	0.007%	0.007%	0.010%	0.020%	0.020%	0.033%	0.027%	0.018%	0.024%	0.034%
Leaked 3 or More	168	3	0	2	3	12	27	25	13	12	30
% of Leakers	2.226%	1.435%	0.000%	0.480%	0.743%	2.920%	4.639%	3.962%	2.664%	1.749%	4.005%
% of Total Comp	0.004%	0.002%	0.000%	0.480%	0.001%	0.004%	4.039% 0.009%	3.902% 0.007%	2.004% 0.004%	0.003%	4.003%
Leaked 4 Times	34	0.002%	0.000%	0.001%	0.001%	0.004%	<u>0.009%</u> 7				
% of Leakers	54 0.451%	0.000%	0.000%	0.000%	0.000%	0.000%	/ 1.203%	10	4	2	5 0.668%
% of Total Comp				0.000%				1.585%	0.820%	0.292%	
	0.001%	0.000%	0.000%	0.000%	0.000%	0.000%	0.002%	0.003%	0.001%	0.001%	0.001%
Pump - Liquid											
Total Components	34431	1271	1289	2061	2188	2160	2177	3791	3686	3653	3994
Total Leakers	1102	41	56	94	77	77	100	105	85	82	83
Leaked 2 or More	303	10	17	21	29	27	30	23	31	28	32
% of Leakers	27.495%	24.390%	30.357%	22.340%	37.662%	35.065%	30.000%	21.905%	36.471%	34.146%	38.554%
% of Total Comp	0.880%	0.787%	1.319%	1.019%	1.325%	1.250%	1.378%	0.607%	0.841%	0.766%	0.801%
Leaked 3 or More	83	1	3	6	5	10	7	11	4	10	11
% of Leakers	7.532%	2.439%	5.357%	6.383%	6.494%	12.987%	7.000%	10.476%	4.706%	12.195%	13.253%
% of Total Comp	0.241%	0.079%	0.233%	0.291%	0.229%	0.463%	0.322%	0.290%	0.109%	0.274%	0.275%
Leaked 4 Times	16	0	0	0	1	3	2	4	2	0	4
% of Leakers	1.452%	0.000%	0.000%	0.000%	1.299%	3.896%	2.000%	3.810%	2.353%	0.000%	4.819%
% of Total Comp	0.046%	0.000%	0.000%	0.000%	0.046%	0.139%	0.092%	0.106%	0.054%	0.000%	0.100%
Valve - Gas					0.01070	0.107.10	0.07270	0.100 %	0.00470	0.000 //	0.10070
Total Components	1494303	68268	68756	108119	110670	101227	106169	103955	101357	102736	113913
Total Leakers	1494505	542									
Leaked 2 or More	2503	87	651 90	1010	1044	860	1018	1175	996	768	822
				146	219	204	263	253	241	232	276
% of Leakers	17.318%	16.052%	13.825%	14.455%	20.977%	23.721%		21.532%	24.197%	30.208%	33.577%
% of Total Comp	0.168%	0.127%	0.131%	0.135%	0.198%	0.202%	0.248%	0.243%	0.238%	0.226%	0.242%
Leaked 3 or More	511	18	22	23	37	34	54	53	55	52	92
% of Leakers	3.536%	3.321%	3.379%	2.277%	3.544%	3.953%	5.305%	4.511%	5.522%	6.771%	11.192%
% of Total Comp	0.034%	0.026%	0.032%	0.021%	0.033%	0.034%	0.051%	0.051%	0.054%	0.051%	0.081%
Leaked 4 Times	81	2	7	2	6	2	6	8	10	15	18
% of Leakers	0.560%	0.369%	1.075%	0.198%	0.575%	0.233%	0.589%	0.681%	1.004%	1.953%	2.190%
% of Total Comp	0.005%	0.003%	0.010%	0.002%	0.005%	0.002%	0.006%	0.008%	0.010%	0.015%	0.016%
Valve - Liquid											
Total Components	1364399	60176	60910	101800	105120	102263	104926	97831	93627	101419	102999
Total Leakers	13817	451	482	917	934	732	910	905	716	585	653
Leaked 2 or More	2567	66	90	130	236	187	255	222	186	165	200
% of Leakers	18.579%	14.634%	18.672%	14.177%	25.268%					28.205%	
% of Total Comp	0.188%	0.110%	0.148%	0.128%	0.225%	0.183%	0.243%	0.227%	0.199%	0.163%	0.194%
Leaked 3 or More	596	10	12	23	37	41	62	69	52	46	68
% of Leakers	4.314%	2.217%	2.490%	2.508%	3.961%	5.601%	6.813%	7.624%	7.263%	7.863%	10.413%
% of Total Comp	0.044%	0.017%	0.020%	0.023%	0.035%	0.040%	0.059%	0.071%	0.056%	0.045%	0.066%
Leaked 4 Times	94	0.01770	0.02070	0.02370	3	2	10	15	15	14	12
% of Leakers	0.680%	0.000%	0.000%	0.000%	0.321%	0.273%	1.099%	1.657%	2.095%	2.393%	1.838%
% of Total Comp	0.080%	0.000%	0.000%	0.000%	0.003%	0.273%	0.010%	0.015%	0.016%	0.014%	0.012%
Total Components	11861137	508187	522007	780638	799109	765332	789283	907687	912913	965625	1006851
rotar components	1 11001137	1 200101	522001	100038	_177109	103332	107203	1 00100	912913	903023	1000031

Table A-1. Combined Matrix for Leakers with Values >= 500 (continued)

,

.

Fitting - Gas	Total	91-1	91-2	91-3	91-4	92 -1	92-2	92-3	92-4	93-1	93-2	93-3	93-4
Total Components	4657771	86316	95679	88992	94185	128462	128506	128815	130269	177789	179582	185707	189235
Total Leakers	10722	164	315	294	171	161	259	203	219	352	379	323	240
Leaked 2 or More	1014	N∕A	NVA	NVA	20	1	7	14	12	9	15	24	26
% of Leakers	9.457%	NVA	N∕A	N∕A	11.696%	0.621%	2.703%	6.897%	5.479%	2.557%	3.958%	7.430%	10.833%
% of Total Comp	0.022%	NVA	NVA	N∕A	0.021%	0.001%	0.005%	0.011%	0.009%	0.005%	0.008%	0.013%	0.014%
Leaked 3 or More	144	N/A	NA	N∕A	3	0	0	0	0	1	1	1	2
% of Leakers	1.343%	NA	NVA	N∛A	1.754%	0.000%	0.000%	0.000%	0.000%	0.284%	0.264%	0.310%	0.833%
% of Total Comp	0.003%	N∕A	NVA	NVA	0.003%	0.000%	0.000%	0.000%	0.000%	0.001%	0.001%	0.001%	0.001%
Leaked 4 Times	29	NVA	N∕A	NA	0	0	0	0	0	0	0	1	0
% of Leakers	0.270%	NVA	N∕A	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.310%	0.000%
% of Total Comp	0.001%	NVA	N∕A	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%	0.000%
Fitting - Liquid													
Total Components	4310233	114068	113203	112949	112568	81147	85476	82158	84480	130828	134987	141000	146482
Total Leakers	6174	139	374	410	122	146	267	155	137	122	142	112	115
Leaked 2 or More	653	NVA	N∕A	NVA	16	12	34	21	31	0	5	15	14
% of Leakers	10.577%	NVA	NVA	N∕A	13.115%	8.219%	12.734%		22.628%	0.000%	3.521%	13.393%	12.174%
% of Total Comp	0.015%	NVA	NVA	N⁄A	0.014%	0.015%	0.040%	0.026%	0.037%	0.000%	0.004%	0.011%	0.010%
Leaked 3 or More	114	NVA	N∕A	NVA	3	1	3	4	2	0	1	0	4
% of Leakers	1.846%	NVA	NVA	NVA	2.459%	0.685%	1.124%	2.581%	1.460%	0.000%	0.704%	0.000%	3.478%
% of Total Comp	0.003%	NVA	N∕A	N∕A	0.003%	0.001%	0.004%	0.005%	0.002%	0.000%	0.001%	0.000%	0.003%
Leaked 4 Times	23	N∕A	NVA	NVA	0	0	0	0	0	0	0	0	0
% of Leakers	0.373%	N⁄A N″A	NA	NA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.001%	_N⁄A	N∕A	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Pump - Liquid													
Total Components	34431	374	417	461	410	604	606	604	607	1010	1010	1057	1001
Total Leakers	861	12	10	23	2	12	23	23	25	26	29	19	14
Leaked 2 or More	207	NVA	NVA	NA	1	4	4	4	7	1	3	3	3
% of Leakers	24.042%	NVA	N∕A	NVA	50.000%	33.333%	17.391%	17.391%	28.000%	3.846%	10.345%	15.789%	21.429%
% of Total Comp	0.601%	N∕A	NVA	NA	0.244%	0.662%	0.660%	0.662%	1.153%	0.099%	0.297%	0.284%	0.300%
Leaked 3 or More	45	NVA	N∕A	N/A	0	0	1	2	1	0	0	1	0
% of Leakers	5.226%	NVA	N∕A	NA	0.000%	0.000%	4.348%	8.696%	4.000%	0.000%	0.000%	5.263%	0.000%
% of Total Comp	0.131%	N∕A	N⁄A	N/A	0.000%	0.000%	0.165%	0.331%	0.165%	0.000%	0.000%	0.095%	0.000%
Leaked 4 Times	12	N⁄A N∕A	N∕A	NA	0	0	0	0	0	0	0	0	0
% of Leakers	1.394%	N/A	N/A	N⁄A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.035%	NVA	N∕A	NA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Valve - Gas	1404000	00 004	24040	00005									
Total Components	1494303	27036	34048	32225	31231	37455	37515	37696	37607	57576	57546	61249	57949
Total Leakers	12731	389	633	632	305	341	334	381	297	394	461	516	402
Leaked 2 or More	1962	NVA	NA	NA	58	5	32	54	51	25	52	58	64
% of Leakers	15.411%	N/A	N/A	N/A	19.016%	1.466%	9.581%	14.173%	17.172%	6.345%	11.280%	11.240%	15.920%
% of Total Comp Leaked 3 or More	0.131%	N∕A N∕A	NVA NVA	N/A	0.186%	0.013%	0.085%	0.143%	0.136%	0.043%	0.090%	0.095%	0.110%
% of Leakers	362 2.843%			NVA NVA	11	0	0	4	9	4	6	6	10
% of Total Comp	2.843% 0.024%	NVA NVA	N/A	N/A N/A	3.607%	0.000%	0.000%	1.050%	3.030%	1.015%	1.302%	1.163%	2.488%
Leaked 4 Times	48	NVA NVA	N/A N/A	N∕A	0.035%	0.000%	0.000%	0.011%	0.024%	0.007%	0.010%	0.010%	0.017%
% of Leakers	40 0.377%				3	0	1	0	0	0	1	2	7
% of Total Comp	0.003%	NVA NVA	N/A N/A	N/A N/A	0.984% 0.010%	0.000% 0.000%	0.299% 0.003%	0.000% 0.000%	0.000%	0.000%	0.217%	0.388%	1.741%
Valve - Liquid	0.00570		144	1417	0.010%	0.00070	0.005%	0.000%	0.000%	0.000%	0.002%	0.003%	0.012%
Total Components	1364399	34781	32115	33199	31624	23645	$m m - \ell$	12054	17071	£0700	E0007	54144	ECTICO
Total Leakers	1304399	415	963	1119	284	23045 296	23676 363	23956	23871 274	50728	50807	54166	50760
Leaked 2 or More	1777	N/A	NVA	N/A	284 58	290 32	363 51	342 64	274	347	342 57	331	339
% of Leakers	15.490%	N/A	N/A	N/A	.30 20.423%				83 30.292%	16 4.611%	57 16 667%	54 16 2140%	64
% of Total Comp	0.130%	NVA	N/A	N/A	0.183%	0.135%	0.215%	0.267%	30.292% 0.348%	4.611% 0.032%		16.314%	
Leaked 3 or More	349	NA	- NA	N/A	14	7	4	0.207%	15	0.032%	0.112%	<u>0.100%</u> 7	0.126%
% of Leakers	3.042%	NA	N/A	N/A	4.930%	2.365%	4	2.339%	15 5.474%	0 1. 72 9%	3 0.877%	2.115%	
% of Total Comp	0.026%	N/A	N/A	N/A	4.930% 0.044%	0.030%	0.017%	0.033%	0.063%	0.012%	0.877%	0.013%	5.015%
Leaked 4 Times	45	N/A	N/A	N/A	0.044%	3	2	1	1	1	1	0.013%	0.033%
% of Leakers	0.392%	N/A	N/A N/A	N/A	0.000%	.5 1.014%	2 0.551%	ı 0.292%	0.365%	1 0.288%	0.292%	-	0.000%
% of Total Comp	0.392%	N/A	N/A	N/A	0.000%	0.013%	0.551%	0.292%	0.365%	0.288%	0.292%	0.000% 0.000%	0.000%
Total Components	11861137	262575	275462	267826	270018	271313	275779	273229	276834	417931	423932	443179	445427
······	11001107	دانست	21,5702	201020	£70010	411313	21117	413447	210004	+1/701	+4.3736	445179	44.3427

Table A-2. Combined Matrix for Leakers with Values >= 1,000

	Total	94-1	94-2	94-3	94-4	95-1	95-2	95-3	95-4	96-1	96-2
Total Components	4657771	207828	212462	300659	302539	275600	287896	347880	362524	367645	379201
Total Leakers	10722	338	397	707	660	679	1143	1032	884	859	943
Leaked 2 or More	1014	19	22	29	63	87	152	117	117	149	131
% of Leakers	9.457%	5.621%	5.542%	4.102%	9.545%	12.813%	13.298%	11.337%	13.235%	17.346%	13.892%
% of Total Comp	0.022%	0.009%	0.010%	0.010%	0.021%	0.032%	0.053%	0.034%	0.032%	0.041%	0.035%
Leaked 3 or More	144	1	0.010 %	6	6	11	24	26	19	20	23
% of Leakers	1.343%	0.296%	0.000%	0.849%	0.909%		2.100%	2.519%			
% of Total Comp	0.003%	0.290%				1.620%			2.149%	2.328%	2.439%
			0.000%	0.002%	0.002%	0.004%	0.008%	0.007%	0.005%	0.005%	0.006%
Leaked 4 Times	29	0	3	2	5	8	7	2	1	0	0
% of Leakers	0.270%	0.000%	0.756%	0.283%	0.758%	1.178%	0.612%	0.194%	0.113%	0.000%	0.000%
% of Total Comp	0.001%	0.000%	0.001%	0.001%	0.002%	0.003%	0.002%	0.001%	0.000%	0.000%	0.000%
Fitting - Liquid											
Total Components	4310233	170644	178590	267999	278592	284082	288115	354230	351719	390172	406744
Total Leakers	6174	174	162	355	356	354	500	490	397	557	588
Leaked 2 or More	653	10	8	17	49	51	82	75	49	63	101
% of Leakers	10.577%	5.747%	4.938%	4.789%	13.764%	14.407%	16.400%	15.306%	12.343%	11.311%	17.177%
% of Total Comp	0.015%	0.006%	0.004%	0.006%	0.018%	0.018%	0.028%	0.021%	0.014%	0.016%	0.025%
Leaked 3 or More	114	3	0	1	3	12	22	22	8	7	18
% of Leakers	1.846%	1.724%	0.000%	0.282%	0.843%	3.390%	4.400%	4.490%	2.015%	1.257%	3.061%
% of Total Comp	0.003%	0.002%	0.000%	0.000%	0.001%	0.004%	0.008%	0.006%	0.002%	0.002%	0.004%
Leaked 4 Times	23	0	0	0	7	7	4	2	3	0.002.70	0.00470
% of Leakers	0.373%	0.000%	0.000%	0.000%	1.966%	1.977%	0.800%	0.408%	0.756%	0.000%	0.000%
% of Total Comp	0.001%	0.000%	0.000%	0.000%	0.003%	0.002%	0.001%	0.001%	0.001%	0.000%	0.000%
Pump - Liquid	0.00170	0.000 %	0.000 %	0.000 %	0.003 %	0.002.70	0.00170	0.00170	0.001%	0.000%	0.000%
	24421	1071	1000	00/1	0100	01/0	0107	0.701	2606	0.000	0004
Total Components	34431	1271	1289	2061	2188	2160	2177	3791	3686	3653	3994
Total Leakers	861	32	46	83	55	60	80	85	71	63	68
Leaked 2 or More	207	7	12	15	18	19	22	20	22	18	24
% of Leakers	24.042%	21.875%	26.087%	18.072%	32.727%	31.667%	27.500%	23.529%	30.986%	28.571%	35.294%
% of Total Comp	0.601%	0.551%	0.931%	0.728%	0.823%	0.880%	1.011%	0.528%	0.597%	0.493%	0.601%
Leaked 3 or More	45	1	1	4	3	6	4	7	4	5	5
% of Leakers	5.226%	3.125%	2.174%	4.819%	5.455%	10.000%	5.000%	8.235%	5.634%	7.937%	7.353%
% of Total Comp	0.131%	0.079%	0.078%	0.194%	0.137%	0.278%	0.184%	0.185%	0.109%	0.137%	0.125%
Leaked 4 Times	12	0	0	2	2	3	2	0	3	0	0
% of Leakers	1.394%	0.000%	0.000%	2.410%	3.636%	5.000%	2.500%	0.000%	4.225%	0.000%	0.000%
% of Total Comp	0.035%	0.000%	0.000%	0.097%	0.091%	0.139%	0.092%	0.000%	0.081%	0.000%	0.000%
Valve - Gas								······			
Total Components	1494303	68268	68756	108119	110670	101227	106169	103955	101357	102736	113913
Total Leakers	12731	481	585	887	908	753	879	983	833	652	685
Leaked 2 or More	1962	72	65	123	172	162	207	188	174	178	222
% of Leakers	15.411%	14.969%	11.111%	13.867%	18.943%	21.514%	23.549%	19.125%	20.888%	27.301%	32.409%
% of Total Comp	0.131%	0.105%	0.095%	0.114%			23.34970	19.12370		27.501%	
	0.151%					$\Lambda 1 \zeta \Lambda m$	0.1050	0 10177		0 1720	
I looked? or Mar-	262				0.155%	0.160%	0.195%	0.181%	0.172%	0.173%	0.195%
Leaked 3 or More	362	15	19	16	29	22	41	39	39	32	60
% of Leakers	2.843%	15 3.119%	19 3.248%	16 1.804%	29 3.194%	22 2.922%	41 4.664%	39 3.967%	39 4.682%	32 4.908%	60 8.759%
% of Leakers % of Total Comp	2.843% 0.024%	15 3.119% 0.022%	19 3.248% 0.028%	16 1.804% 0.015%	29 3.194% 0.026%	22 2.922% 0.022%	41 4.664% 0.039%	39 3.967% 0.038%	39 4.682% 0.038%	32 4.908% 0.031%	60 8.759% 0.053%
% of Leakers % of Total Comp Leaked 4 Times	2.843% 0.024% 48	15 3.119% 0.022% 2	19 3.248% 0.028% 5	16 1.804% 0.015% 2	29 3.194% 0.026% 2	22 2.922% 0.022% 4	41 4.664% 0.039% 2	39 3.967% 0.038% 5	39 4.682% 0.038% 12	32 4.908% 0.031% 0	60 8.759% 0.053% 0
% of Leakers % of Total Comp Leaked 4 Times % of Leakers	2.843% 0.024% 48 0.377%	15 3.119% 0.022% 2 0.416%	19 3.248% 0.028% 5 0.855%	16 1.804% 0.015% 2 0.225%	29 3.194% 0.026% 2 0.220%	22 2.922% 0.022% 4 0.531%	41 4.664% 0.039% 2 0.228%	39 3.967% 0.038% 5 0.509%	39 4.682% 0.038% 12 1.441%	32 4.908% 0.031% 0 0.000%	60 8.759% 0.053% 0 0.000%
% of Leakers % of Total Comp Leaked 4 Times % of Leakers % of Total Comp	2.843% 0.024% 48	15 3.119% 0.022% 2	19 3.248% 0.028% 5	16 1.804% 0.015% 2	29 3.194% 0.026% 2	22 2.922% 0.022% 4	41 4.664% 0.039% 2	39 3.967% 0.038% 5	39 4.682% 0.038% 12	32 4.908% 0.031% 0	60 8.759% 0.053% 0
% of Leakers % of Total Comp Leaked 4 Times % of Leakers % of Total Comp Valve - Liquid	2.843% 0.024% 48 0.377% 0.003%	15 3.119% 0.022% 2 0.416% 0.003%	19 3.248% 0.028% 5 0.855% 0.007%	16 1.804% 0.015% 2 0.225% 0.002%	29 3.194% 0.026% 2 0.220% 0.002%	22 2.922% 0.022% 4 0.531% 0.004%	41 4.664% 0.039% 2 0.228% 0.002%	39 3.967% 0.038% 5 0.509% 0.005%	39 4.682% 0.038% 12 1.441% 0.012%	32 4.908% 0.031% 0 0.000%	60 8.759% 0.053% 0 0.000% 0.000%
% of Leakers % of Total Comp Leaked 4 Times % of Leakers % of Total Comp Valve - Liquid Total Components	2.843% 0.024% 48 0.377% 0.003% 1364399	15 3.119% 0.022% 2 0.416% 0.003% 60176	19 3.248% 0.028% 5 0.855% 0.007% 60910	16 1.804% 0.015% 2 0.225% 0.002% 101800	29 3.194% 0.026% 2 0.220% 0.002% 105120	22 2.922% 0.022% 4 0.531% 0.004% 102263	41 4.664% 0.039% 2 0.228% 0.002% 104926	39 3.967% 0.038% 5 0.509% 0.005% 97831	39 4.682% 0.038% 12 1.441% 0.012% 93627	32 4.908% 0.031% 0 0.000% 0.000% 101419	60 8.759% 0.053% 0 0.000% 0.000% 102999
% of Leakers % of Total Comp Leaked 4 Times % of Leakers % of Total Comp Valve - Liquid Total Components Total Leakers	2.843% 0.024% 48 0.377% 0.003% 1364399 11472	15 3.119% 0.022% 2 0.416% 0.003% 60176 382	19 3.248% 0.028% 5 0.855% 0.007% 60910 438	16 1.804% 0.015% 2 0.225% 0.002% 101800 800	29 3.194% 0.026% 2 0.220% 0.002% 105120 806	22 2.922% 0.022% 4 0.531% 0.004% 102263 604	41 4.664% 0.039% 2 0.228% 0.002% 104926 760	39 3.967% 0.038% 5 0.509% 0.005% 97831 723	39 4.682% 0.038% 12 1.441% 0.012% 93627 565	32 4.908% 0.031% 0 0.000% 0.000% 101419 472	60 8.759% 0.053% 0 0.000% 0.000%
% of Leakers % of Total Comp Leaked 4 Times % of Leakers % of Total Comp Valve - Liquid Total Components	2.843% 0.024% 48 0.377% 0.003% 1364399 11472 1777	15 3.119% 0.022% 2 0.416% 0.003% 60176 382 52	19 3.248% 0.028% 5 0.855% 0.007% 60910 438 73	16 1.804% 0.015% 2 0.225% 0.002% 101800 800 114	29 3.194% 0.026% 2 0.220% 0.002% 105120 806 181	22 2.922% 0.022% 4 0.531% 0.004% 102263 604 136	41 4.664% 0.039% 2 0.228% 0.002% 104926 760 197	39 3.967% 0.038% 5 0.509% 0.005% 97831	39 4.682% 0.038% 12 1.441% 0.012% 93627	32 4.908% 0.031% 0 0.000% 0.000% 101419 472 114	60 8.759% 0.053% 0 0.000% 0.000% 102999
% of Leakers % of Total Comp Leaked 4 Times % of Leakers % of Total Comp Valve - Liquid Total Components Total Leakers Leaked 2 or More % of Leakers	2.843% 0.024% 48 0.377% 0.003% 1364399 11472	15 3.119% 0.022% 2 0.416% 0.003% 60176 382	19 3.248% 0.028% 5 0.855% 0.007% 60910 438	16 1.804% 0.015% 2 0.225% 0.002% 101800 800	29 3.194% 0.026% 2 0.220% 0.002% 105120 806	22 2.922% 0.022% 4 0.531% 0.004% 102263 604 136	41 4.664% 0.039% 2 0.228% 0.002% 104926 760 197	39 3.967% 0.038% 5 0.509% 0.005% 97831 723	39 4.682% 0.038% 12 1.441% 0.012% 93627 565	32 4.908% 0.031% 0 0.000% 0.000% 101419 472	60 8.759% 0.053% 0 0.000% 0.000% 102999 507
% of Leakers % of Total Comp Leaked 4 Times % of Leakers % of Total Comp Valve - Liquid Total Components Total Leakers Leaked 2 or More	2.843% 0.024% 48 0.377% 0.003% 1364399 11472 1777	15 3.119% 0.022% 2 0.416% 0.003% 60176 382 52	19 3.248% 0.028% 5 0.855% 0.007% 60910 438 73	16 1.804% 0.015% 2 0.225% 0.002% 101800 800 114	29 3.194% 0.026% 2 0.220% 0.002% 105120 806 181	22 2.922% 0.022% 4 0.531% 0.004% 102263 604 136	41 4.664% 0.039% 2 0.228% 0.002% 104926 760 197	39 3.967% 0.038% 5 0.509% 0.005% 97831 723 155	39 4.682% 0.038% 12 1.441% 0.012% 93627 565 133	32 4.908% 0.031% 0 0.000% 0.000% 101419 472 114	60 8.759% 0.053% 0 0.000% 0.000% 102999 507 143
% of Leakers % of Total Comp Leaked 4 Times % of Leakers % of Total Comp Valve - Liquid Total Components Total Leakers Leaked 2 or More % of Leakers	2.843% 0.024% 48 0.377% 0.003% 1364399 11472 1777 15.490%	15 3.119% 0.022% 2 0.416% 0.003% 60176 382 52 13.613%	19 3.248% 0.028% 5 0.855% 0.007% 60910 438 73 16.667%	16 1.804% 0.015% 2 0.225% 0.002% 101800 800 114 14.250%	29 3.194% 0.026% 2 0.220% 0.002% 105120 806 181 22.457%	22 2.922% 0.022% 4 0.531% 0.004% 102263 604 136 22.517%	41 4.664% 0.039% 2 0.228% 0.002% 104926 760 197 25.921%	39 3.967% 0.038% 5 0.509% 0.005% 97831 723 155 21.438%	39 4.682% 0.038% 12 1.441% 0.012% 93627 565 133 23.540%	32 4.908% 0.031% 0 0.000% 101419 472 114 24.153% 0.112%	60 8.759% 0.053% 0 0.000% 102999 507 143 28.205%
% of Leakers % of Total Comp Leaked 4 Times % of Leakers % of Total Comp Valve - Liquid Total Components Total Leakers Leaked 2 or More % of Leakers % of Total Comp Leaked 3 or More	2.843% 0.024% 48 0.377% 0.003% 1364399 11472 1777 15.490% 0.130% 349	15 3.119% 0.022% 2 0.416% 0.003% 60176 382 52 13.613% 0.086% 8	19 3.248% 0.028% 5 0.855% 0.007% 60910 438 73 16.667% 0.120% 8	16 1.804% 0.015% 2 0.225% 0.002% 101800 800 114 14.250% 0.112% 17	29 3.194% 0.026% 2 0.220% 0.002% 105120 806 181 22.457% 0.172% 26	22 2.922% 0.022% 4 0.531% 0.004% 102263 604 136 22.517% 0.133% 27	41 4.664% 0.039% 2 0.228% 0.002% 104926 760 197 25.921% 0.188% 34	39 3.967% 0.038% 5 0.509% 0.005% 97831 723 155 21.438% 0.158% 47	39 4.682% 0.038% 12 1.441% 0.012% 93627 565 133 23.540% 0.142% 33	32 4.908% 0.031% 0 0.000% 101419 472 114 24.153% 0.112% 25	60 8.759% 0.053% 0 0.000% 102999 507 143 28.205% 0.139% 43
% of Leakers % of Total Comp Leaked 4 Times % of Leakers % of Total Comp Valve - Liquid Total Components Total Leakers Leaked 2 or More % of Leakers % of Total Comp	2.843% 0.024% 48 0.377% 0.003% 1364399 11472 1777 15.490% 0.130% 349 3.042%	15 3.119% 0.022% 2 0.416% 0.003% 60176 382 52 13.613% 0.086% 8 2.094%	19 3.248% 0.028% 5 0.855% 0.007% 60910 438 73 16.667% 0.120% 8 1.826%	16 1.804% 0.015% 2 0.225% 0.002% 101800 800 114 14.250% 0.112% 17 2.125%	29 3.194% 0.026% 2 0.220% 0.002% 105120 806 181 22.457% 0.172% 26 3.226%	22 2.922% 0.022% 4 0.531% 0.004% 102263 604 136 22.517% 0.133% 27 4.470%	41 4.664% 0.039% 2 0.228% 0.002% 104926 760 197 25.921% 0.188% 34 4.474%	39 3.967% 0.038% 5 0.509% 0.005% 97831 723 155 21.438% 0.158% 47 6.501%	39 4.682% 0.038% 12 1.441% 0.012% 93627 565 133 23.540% 0.142% 33 5.841%	32 4.908% 0.031% 0 0.000% 0.000% 101419 472 114 24.153% 0.112% 25 5.297%	60 8.759% 0.053% 0 0.000% 102999 507 143 28.205% 0.139% 43 8.481%
% of Leakers % of Total Comp Leaked 4 Times % of Leakers % of Total Comp Valve - Liquid Total Components Total Leakers Leaked 2 or More % of Leakers % of Total Comp Leaked 3 or More % of Leakers % of Total Comp	2.843% 0.024% 48 0.377% 0.003% 1364399 11472 1777 15.490% 0.130% 349 3.042% 0.026%	15 3.119% 0.022% 2 0.416% 0.003% 60176 382 52 13.613% 0.086% 8 2.094% 0.013%	19 3.248% 0.028% 5 0.855% 0.007% 60910 438 73 16.667% 0.120% 8 1.826% 0.013%	16 1.804% 0.015% 2 0.225% 0.002% 101800 800 114 14.250% 0.112% 17 2.125% 0.017%	29 3.194% 0.026% 2 0.220% 0.002% 105120 806 181 22.457% 0.172% 26 3.226% 0.025%	22 2.922% 0.022% 4 0.531% 0.004% 102263 604 136 22.517% 0.133% 27 4.470% 0.026%	41 4.664% 0.039% 2 0.228% 0.002% 104926 760 197 25.921% 0.188% 34 4.474% 0.032%	39 3.967% 0.038% 5 0.509% 0.005% 97831 723 155 21.438% 0.158% 47 6.501% 0.048%	39 4.682% 0.038% 12 1.441% 0.012% 93627 565 133 23.540% 0.142% 33 5.841% 0.035%	32 4.908% 0.031% 0 0.000% 101419 472 114 24.153% 0.112% 25 5.297% 0.025%	60 8.759% 0.053% 0 0.000% 102999 507 143 28.205% 0.139% 43 8.481% 0.042%
% of Leakers % of Total Comp Leaked 4 Times % of Leakers % of Total Comp Valve - Liquid Total Components Total Leakers Leaked 2 or More % of Leakers % of Total Comp Leaked 3 or More % of Leakers % of Total Comp Leaked 4 Times	2.843% 0.024% 48 0.377% 0.003% 1364399 11472 1777 15.490% 0.130% 349 3.042% 0.026% 45	15 3.119% 0.022% 2 0.416% 0.003% 60176 382 52 13.613% 0.086% 8 2.094% 0.013% 0	19 3.248% 0.028% 5 0.855% 0.007% 60910 438 73 16.667% 0.120% 8 1.826% 0.013% 2	16 1.804% 0.015% 2 0.225% 0.002% 101800 800 114 14.250% 0.112% 17 2.125% 0.017% 1	29 3.194% 0.026% 2 0.220% 0.002% 105120 806 181 22.457% 0.172% 26 3.226% 0.025% 6	22 2.922% 0.022% 4 0.531% 0.004% 102263 604 136 22.517% 0.133% 27 4.470% 0.026% 8	41 4.664% 0.039% 2 0.228% 0.002% 104926 760 197 25.921% 0.188% 34 4.474% 0.032% 6	39 3.967% 0.038% 5 0.509% 0.005% 97831 723 155 21.438% 0.158% 47 6.501% 0.048% 8	39 4.682% 0.038% 12 1.441% 0.012% 93627 565 133 23.540% 0.142% 33 5.841% 0.035% 5	32 4.908% 0.031% 0 0.000% 101419 472 114 24.153% 0.112% 25 5.297% 0.025% 0	60 8.759% 0.053% 0 0.000% 102999 507 143 28.205% 0.139% 43 8.481% 0.042% 0
% of Leakers % of Total Comp Leaked 4 Times % of Leakers % of Total Comp Valve - Liquid Total Components Total Leakers Leaked 2 or More % of Leakers % of Total Comp Leaked 3 or More % of Leakers % of Total Comp Leaked 4 Times % of Leakers	2.843% 0.024% 48 0.377% 0.003% 1364399 11472 1777 15.490% 0.130% 349 3.042% 0.026% 45 0.392%	15 3.119% 0.022% 2 0.416% 0.003% 60176 382 52 13.613% 0.086% 8 2.094% 0.013% 0 0.000%	19 3.248% 0.028% 5 0.855% 0.007% 60910 438 73 16.667% 0.120% 8 1.826% 0.013% 2 0.457%	16 1.804% 0.015% 2 0.225% 0.002% 101800 800 114 14.250% 0.112% 17 2.125% 0.017% 1 0.125%	29 3.194% 0.026% 2 0.220% 0.002% 105120 806 181 22.457% 0.172% 26 3.226% 0.025% 6 0.744%	22 2.922% 0.022% 4 0.531% 0.004% 102263 604 136 22.517% 0.133% 27 4.470% 0.026% 8 1.325%	41 4.664% 0.039% 2 0.228% 0.002% 104926 760 197 25.921% 0.188% 0.188% 34 4.474% 0.032% 6 0.789%	39 3.967% 0.038% 5 0.509% 0.005% 97831 723 155 21.438% 0.158% 47 6.501% 0.048% 8 1.107%	39 4.682% 0.038% 12 1.441% 0.012% 93627 565 133 23.540% 0.142% 0.3540% 0.142% 5.841% 0.035% 5 0.885%	32 4.908% 0.031% 0 0.000% 101419 472 114 24.153% 0.112% 25 5.297% 0.025% 0 0.000%	60 8.759% 0.053% 0 0.000% 102999 507 143 28.205% 0.139% 43 8.481% 0.042% 0 0.000%
% of Leakers % of Total Comp Leaked 4 Times % of Leakers % of Total Comp Valve - Liquid Total Components Total Leakers Leaked 2 or More % of Leakers % of Total Comp Leaked 3 or More % of Leakers % of Total Comp Leaked 4 Times	2.843% 0.024% 48 0.377% 0.003% 1364399 11472 1777 15.490% 0.130% 349 3.042% 0.026% 45	15 3.119% 0.022% 2 0.416% 0.003% 60176 382 52 13.613% 0.086% 8 2.094% 0.013% 0	19 3.248% 0.028% 5 0.855% 0.007% 60910 438 73 16.667% 0.120% 8 1.826% 0.013% 2	16 1.804% 0.015% 2 0.225% 0.002% 101800 800 114 14.250% 0.112% 17 2.125% 0.017% 1	29 3.194% 0.026% 2 0.220% 0.002% 105120 806 181 22.457% 0.172% 26 3.226% 0.025% 6	22 2.922% 0.022% 4 0.531% 0.004% 102263 604 136 22.517% 0.133% 27 4.470% 0.026% 8	41 4.664% 0.039% 2 0.228% 0.002% 104926 760 197 25.921% 0.188% 34 4.474% 0.032% 6	39 3.967% 0.038% 5 0.509% 0.005% 97831 723 155 21.438% 0.158% 47 6.501% 0.048% 8	39 4.682% 0.038% 12 1.441% 0.012% 93627 565 133 23.540% 0.142% 33 5.841% 0.035% 5	32 4.908% 0.031% 0 0.000% 101419 472 114 24.153% 0.112% 25 5.297% 0.025% 0	60 8.759% 0.053% 0 0.000% 102999 507 143 28.205% 0.139% 43 8.481% 0.042% 0

Table A-2. Combined Matrix for Leakers with Values >= 1,000

_ -----

Table A-3.	Combined Matrix for Leakers with Values >= 10,000
------------	---

Fitting - Ges	Total	91-1	91-2	91-3	91-4	92-1	92-2	92-3	92-4	93-1	93-2	93-3	93-4
Total Components	4657771	86316	95679	88992	94185	128462	128506	128815	130269	177789	179582		189235
Total Leakers	4210	46	93	94	25	20	76	64	130209 90			185707	
Leaked 2 or More	283	NVA	» N∕A	>≁ NVA	2) 0	1	0	04	3	166 2	133	126	80
% of Leakers	6.722%	NA	N/A	NVA	0.000%	5.000%	0.000%	-	-	ι –	4	8	3
% of Total Comp	0.722%	NA	NVA	NVA NVA	0.000%	0.001%	0.000%	0.000% 0.000%	3.333% 0.002%	1.205%	3.008%	6.349%	3.750%
Leaked 3 or More	32	N/A N/A	NA	NVA	0.000%	0.001%	0.000%	0.000%		0.001%	0.002%	0.004%	0.002%
% of Leakers	0.760%	NA	N/A	N/A	0.000%	0.000%	0.000%	0.000%	0 0.000%	0.000%	0	0	0
% of Total Comp	0.001%	N/A N/A	N/A	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000% 0.000%	0.000% 0.000%	0.000%
Leaked 4 Times	3	NA	N/A	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Leakers	0.071%	NA	N/A	NA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	NA	NA	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Fitting - Liquid						0.00070	0.00070	0.00070	0.00070	0.00010	0.00070	0.00070	0.00070
Total Components	4310233	114068	113203	112949	112568	81147	85476	82158	84480	130828	134987	141000	146482
Total Leakers	2247	26	163	193	20	38	54	44	36	53	50	41	45
Leaked 2 or More	172	NVA	N/A	NVA	1	õ	5	3	7	0	2	1	6
% of Leakers	7.655%	N∕A	N/A	N∕A	5.000%	0.000%	9.259%	6.818%	19.444%	-	4.000%	2.439%	13.333%
% of Total Comp	0.004%	NVA	NVA	N/A	0.001%	0.000%	0.006%	0.004%	0.008%	0.000%	0.001%	0.001%	0.004%
Leaked 3 or More	40	NVA	NA	N/A	0	0	0.00070	0.00170	0	0.00070	0.00170	0.00170	1
% of Leakers	1.780%	NVA	NA	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2.222%
% of Total Comp	0.001%	NVA	NA	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%
Leaked 4 Times	10	NVA	NA	N∕A	0	0	0	0	0	0	0	0	0
% of Leakers	0.445%	N∕A	N∕A	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	NVA	N/A	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Pump - Liquid											·	_	
Total Components	34431	374	417	461	410	604	606	604	607	1010	1010	1057	1001
Total Leakers	310	1	5	8	0	3	6	12	5	12	11	6	4
Leaked 2 or More	39	NVA	NA	NVA	0	0	1	1	0	0	0	0	0
% of Leakers	12.581%	N∕A	NVA	N∕A	0.000%	0.000%	16.667%	8.333%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.113%	N¥A	N/A	N/A	0.000%	0.000%	0.165%	0.166%	0.000%	0.000%	0.000%	0.000%	0.000%
Leaked 3 or More	7	N∕A	NVA	N⁄A	0	0	0	0	0	0	0	0	0
% of Leakers	2.258%	N¥A	N∕A	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.020%	NVA	NVA	N⁄A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Leaked 4 Times	3	N⁄A	NVA	N∕A	0	0	0	0	0	0	0	0	0
% of Leakers	0.968%	NA	NVA	N⁄A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.009%	N∕A	N∕A	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Valve - Gas													
Total Components	1494303	27036	34048	32225	31231	37455	37515	37696	37607	57576	57546	61249	57949
Total Leakers	4123	73	167	238	53	78	87	88	81	141	158	203	142
Leaked 2 or More	389	N⁄A N∕A	NA	NA	3	1	3	3	4	2	10	13	9
% of Leakers	9.435%	NA	N/A	N/A	5.660%	1.282%	3.448%	3.409%	4.938%	1.418%	6.329%	6.404%	6.338%
% of Total Comp	0.026%	N/A	<u>N/A</u>	<u>N/A</u>	0.010%	0.003%	0.008%	0.008%	0.011%	0.003%	0.017%	0.021%	0.016%
Leaked 3 or More	52 1.2610	N/A	NVA NVA	N⁄A N∕A	0	0	1	0	0	0	0	1	1
% of Leakers % of Total Comp	1.261% 0.003%	NA NA	NVA NVA	NVA NVA	0.000%	0.000%	1.149%	0.000%	0.000%	0.000%	0.000%	0.493%	0.704%
Leaked 4 Times	0.005%	N/A N/A	N/A N/A	N/A	0.000%	0.000%	0.003%	0.000%	0.000%	0.000%	0.000%	0.002%	0.002%
% of Leakers	0.024%	N/A	N/A	NVA NVA	0.000%	0 0.000%	0 0.000%	0 0.000%	0.000%	0 0.000%	0 0.000%	0	0
% of Total Comp	0.024%	N/A N/A	N/A N/A	NVA NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000% 0.000%	0.000% 0.000%
Valve - Liquid	0.00070	17/3			0.00070	0.00070	0.00070	0.00070	5.000%	0.00070	0.00070	0.00070	0.00070
Total Components	1364399	34781	32115	33199	31624	23645	23676	23956	23871	50728	50807	54166	50760
Total Leakers	3872	.54781 84	424	563	44	85	23070 67	23930 72	76	156	129	111	120
Leaked 2 or More	316	NA	N/A	NVA	10	5	8	3	6	2	129	10	120
% of Leakers	8.161%	NA	N/A	N/A	22.727%	5.882%	11.940%	3 4.167%	7.895%	1.282%	7.752%	9.009%	12.500%
% of Total Comp	0.023%	NA	NA	N/A	0.032%	0.021%	0.034%	0.013%	0.025%	0.004%	0.020%	0.018%	0.030%
Leaked 3 or More	44	NA	N/A	N/A	5	1	0.03470	0.01570	0.02.570	0.00470	0.02070	2	3
% of Leakers	1.136%	N∕A	NA	NA	11.364%	1.176%	0.000%	0.000%	0.000%	0.000%	0.000%	1.802%	2.500%
% of Total Comp	0.003%	NA	NA	NA	0.016%	0.004%	0.000%	0.000%	0.000%	0.000%	0.000%	0.004%	0.006%
Leaked 4 Times	9	NA	NA	NA	0.010/0	0	0	0	0.00070	0.00070	0.00070	0	1
% of Leakers	0.232%	NA	NVA	NA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.833%
% of Total Comp	0.001%	N∕A	NVA	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.002%
Total Components	11861137	262575	275462	267826	270018	271313	275779	273229	276834	417931	423932	443179	445427
						_							

	Fitting - Gas	Total	94-1	94-2	94-3	94-4	95-1	95-2	95-3	95-4	96-1	96-2
	Total Components	4657771	207828	212462	300659	302539	275600	287896	347880	362524	367645	379201
% of Leakers 6.722% 1.530% 3.922% 2.332% 5.2426% 8.108% 9.671% 9.136% 9.711% 1.1437% 9.527% % of Leakers 0.766% 0.001% 0.003% 0.003% 0.009% 0.011% 0.011% 0.011% 0.011% 0.011% 0.011% 0.011% 0.011% 0.002% 0.003% 0.003% 0.003% 0.002% 0.002% 0.002% 0.002% 0.002% 0.002% 0.002% 0.002% 0.002% 0.002% 0.002% 0.002% 0.002% 0.000% <t< td=""><td>Total Leakers</td><td>4210</td><td>129</td><td>153</td><td>343</td><td>258</td><td>296</td><td>486</td><td>405</td><td>381</td><td>351</td><td>395</td></t<>	Total Leakers	4210	129	153	343	258	296	486	405	381	351	395
% of Leakers 6.722% 1.550% 3.922% 2.332% 5.426% 8.108% 9.671% 9.116% 9.116% 0.010% 0.016% 0.010% 0.009% 0.000% 0	Leaked 2 or More	283	2	6	8	14	24	47	37	37	50	37
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	% of Leakers	6.722%	1.550%	3.922%	2.332%	5.426%	8.108%	9.671%	9.136%	9.711%	14.245%	9.367%
	% of Total Comp	0.006%	0.001%	0.003%	0.003%	0.005%	0.009%	0.016%	0.011%			
% of Leakers 0.760% 0.000% 0			0		2							
% of Total Comp 0.001% 0.000% <t< td=""><td>% of Leakers</td><td></td><td>0.000%</td><td>0.000%</td><td>0.583%</td><td>-</td><td></td><td>-</td><td>•</td><td>•</td><td></td><td>· · · ·</td></t<>	% of Leakers		0.000%	0.000%	0.583%	-		-	•	•		· · · ·
Leaked 4 Times 3 0												
% of Leakers 0.007# 0.000% 0												
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$			-	-	-	-	_	-		•	-	
Fitting - Liquid 4310233 170644 178590 267999 278592 284082 288115 354230 351719 390172 40674 Total Leakers 122 1 2 1 2 10 13 34 28 12 15 30 % of Leakers 0.555% 6.632% 1.639% 1.299% 8.3318 10.744% 1.752.6% 1.4.339% 8.571% 7.339% 1.3374% 0.005% 0.0005% 0.0005% 0.0005% 0.0005% 0.0005% 0.0005% 0.0005% 0.0005% 0.0006% 0.0007%												1
		0.000 %	0.00070	0.000 //	0.000 %	0.000 //	0.000 /0	0.000%	0.00170	0.000%	0.000%	0.000%
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	v - i	4210223	170644	179500	267000	279502	104000	200115	254000	251710	200172	40/744
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$										-		
						-	-					
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$							0.005%			0.003%		0.007%
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$			-	v	•	-			-			
												1.810%
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $						0.000%		0.004%		0.002%	0.001%	0.001%
% of Total Comp 0.000% 0.000% 0.000% 0.000% 0.000% 0.001% 0.000% <t< td=""><td>Leaked 4 Times</td><td>10</td><td>0</td><td>-</td><td></td><td>- 1</td><td>0</td><td>1</td><td>2</td><td>3</td><td>2</td><td>2</td></t<>	Leaked 4 Times	10	0	-		- 1	0	1	2	3	2	2
% of Total Comp 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.001% 0.0001% <th0.0001%< th=""> 0.0001% <th0< td=""><td></td><td>0.445%</td><td>0.000%</td><td>0.000%</td><td>0.000%</td><td>0.000%</td><td>0.000%</td><td>0.515%</td><td>1.031%</td><td>2.143%</td><td>0.985%</td><td>0.905%</td></th0<></th0.0001%<>		0.445%	0.000%	0.000%	0.000%	0.000%	0.000%	0.515%	1.031%	2.143%	0.985%	0.905%
	% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%	0.001%	0.001%	0.000%
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Pump - Liquid											
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Total Components	34431	1271	1289	2061	2188	2160	2177	3791	3686	3653	3994
	Total Leakers	310	17	23	34	24	23	25		23		
% of Leakers 12.581% 5.882% 21.739% 14.706% 20.833% 21.739% 12.000% 13.793% 8.666% 11.111% 23.810 % of Total Comp 0.113% 0.079% 0.388% 0.229% 0.231% 0.138% 0.065% 0.1255 Leaked 3 or More 7 0 0 1 0 1 3 1 1 0 0 % of Leakers 2.258% 0.000% 0.000% 0.000% 4.348% 12.000% 3.448% 4.348% 0.000%	Leaked 2 or More	39	1	5	5			-				
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	% of Leakers	12.581%	5.882%	21.739%	14.706%	20.833%	21,739%	-	13 793%		_	23.810%
Leaked 3 or More 7 0 0 1 0 1 3 1 1 0 0 % of Leakers 2.258% 0.000% 0.0	% of Total Comp	0113%	0.079%									
% of Leakers 2.258% 0.000% 0.000% 2.941% 0.000% 4.348% 12.000% 3.448% 4.348% 0.000%												
% of Total Comp 0.020% 0.000% 0.049% 0.000% 0.046% 0.138% 0.026% 0.027% 0.000% 0.000% Leaked 4 Times 3 0 0 0 0 0 1 1 1 0 0 % of Leakers 0.968% 0.000% 0			-		•	-	-		-	-	-	
Leaked 4 Times 3 0 0 0 0 0 1 1 1 0 0 % of Leakers 0.968% 0.000											1	
% of Leakers 0.968% 0.000% 0												
% of Total Comp 0.009% 0.000% <t< td=""><td></td><td>-</td><td>-</td><td>+</td><td>•</td><td>-</td><td>-</td><td>-</td><td>•</td><td></td><td>, v</td><td>-</td></t<>		-	-	+	•	-	-	-	•		, v	-
Valve - Gas 1494303 68268 68756 108119 110670 101227 106169 103955 101357 102736 11391 Total Leakers 4123 171 224 320 307 261 321 311 269 216 214 Leaked 2 or More 389 16 21 31 41 39 42 39 35 35 42 % of Leakers 9.435% 9.357% 9.375% 9.688% 13.355% 14.943% 13.084% 12.540% 13.011% 16.204% 19.626 % of Total Comp 0.026% 0.023% 0.031% 0.029% 0.037% 0.039% 0.040% 0.038% 0.035% 0.034% 0.037% 0.039% 0.040% 0.037% 0.037% 0.038% 0.035% 0.034% 0.037% 0.037% 0.039% 0.040% 0.037% 0.037% 0.037% 0.037% 0.037% 0.037% 0.037% 0.004% 0.004% 0.004% 0.004% 0.004%												
Total Components 1494303 68268 68756 108119 110670 101227 106169 103955 101357 102736 11391 Total Leakers 4123 171 224 320 307 261 321 311 269 216 214 Leaked 2 or More 389 16 21 31 41 39 42 39 35 35 42 % of Leakers 9.435% 9.357% 9.375% 9.688% 13.355% 14.943% 13.084% 12.540% 13.011% 16.204% 19.626 % of Total Comp 0.026% 0.023% 0.031% 0.029% 0.037% 0.038% 0.038% 0.035% 0.034% 0.037% Leaked 3 or More 52 2 4 4 8 3 6 7 4 4 7 % of Leakers 1.261% 1.170% 1.786% 1.250% 2.606% 1.149% 1.867% 0.251% 0.004% 0.007% 0.003% </td <td></td> <td>0.00970</td> <td>0.000 //</td> <td>0.000 %</td> <td>0.000 %</td> <td>0.00070</td> <td>0.000%</td> <td>0.040%</td> <td>0.020%</td> <td>0.027%</td> <td>0.000%</td> <td>0.000%</td>		0.00970	0.000 //	0.000 %	0.000 %	0.00070	0.000%	0.040%	0.020%	0.027%	0.000%	0.000%
Total Leakers 4123 171 224 320 307 261 321 311 269 216 214 Leaked 2 or More 389 16 21 31 41 39 42 39 35 35 42 % of Leakers 9.435% 9.357% 9.375% 9.688% 13.355% 14.943% 13.084% 12.540% 13.011% 16.204% 19.626 % of Total Comp 0.026% 0.023% 0.031% 0.029% 0.037% 0.039% 0.040% 0.038% 0.035% 0.034% 0.034% 0.037% Leaked 3 or More 52 2 4 4 8 3 6 7 4 4 7 % of Leakers 1.261% 1.170% 1.786% 1.250% 2.606% 1.149% 1.869% 2.251% 1.487% 1.852% 3.271% % of Total Comp 0.003% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%<		1404202	60760	60756	100110	110670	101007	106160	102055	101257	100706	112012
Leaked 2 or More 389 16 21 31 41 39 42 39 35 35 42 % of Leakers 9.435% 9.357% 9.375% 9.688% 13.355% 14.943% 13.084% 12.540% 13.011% 16.204% 19.626 % of Total Comp 0.026% 0.023% 0.031% 0.029% 0.037% 0.039% 0.040% 0.038% 0.035% 0.034% 0.037% Leaked 3 or More 52 2 4 4 8 3 6 7 4 4 7 % of Leakers 1.261% 1.170% 1.786% 1.250% 2.606% 1.149% 1.869% 2.251% 1.487% 1.852% 3.271% % of Total Comp 0.003% 0.006% 0.007% 0.003% 0.004% 0.006% 0.007% 0.003% 0.004% 0.006% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0												
% of Leakers 9.435% 9.357% 9.375% 9.688% 13.355% 14.943% 13.084% 12.540% 13.011% 16.204% 19.626 % of Total Comp 0.026% 0.023% 0.031% 0.029% 0.037% 0.039% 0.040% 0.038% 0.035% 0.034% 0.037% Leaked 3 or More 52 2 4 4 8 3 6 7 4 4 7 % of Leakers 1.261% 1.170% 1.786% 1.250% 2.606% 1.149% 1.869% 2.251% 1.487% 1.852% 3.271% % of Total Comp 0.003% 0.006% 0.004% 0.007% 0.003% 0.004% 0.006% Leaked 4 Times 1 0 0 0 1 0.004% 0.006% 0.000%							1					
% of Total Comp 0.026% 0.023% 0.031% 0.029% 0.037% 0.039% 0.040% 0.038% 0.035% 0.034% 0.037% Leaked 3 or More 52 2 4 4 8 3 6 7 4 4 7 % of Leakers 1.261% 1.170% 1.786% 1.250% 2.606% 1.149% 1.869% 2.251% 1.487% 1.852% 3.271% % of Total Comp 0.003% 0.006% 0.004% 0.007% 0.003% 0.004% 0.007% 0.003% 0.004% 0.007% 0.003% 0.004% 0.006% 0.007% 0.006% 0.004% 0.006% 0.006% 0.006% 0.006% 0.000%												
Leaked 3 or More 52 2 4 4 8 3 6 7 4 4 7 % of Leakers 1.261% 1.170% 1.786% 1.250% 2.606% 1.149% 1.869% 2.251% 1.487% 1.852% 3.271% % of Total Comp 0.003% 0.006% 0.004% 0.007% 0.003% 0.006% 0.007% 0.006% 0.007% 0.004% 0.004% 0.006% 0.007% 0.004% 0.004% 0.006% 0.007% 0.004% 0.004% 0.006% 0.006% 0.004% 0.004% 0.006% 0.000% 0.004% 0.006% 0.000												
% of Leakers 1.261% 1.170% 1.786% 1.250% 2.606% 1.149% 1.869% 2.251% 1.487% 1.852% 3.271% % of Total Comp 0.003% 0.006% 0.004% 0.007% 0.003% 0.006% 0.007% 0.003% 0.004% 0.007% 0.006% 0.007% 0.004% 0.007% 0.006% 0.007% 0.004% 0.007% 0.006% 0.007% 0.004% 0.007% 0.006% 0.007% 0.006% 0.007% 0.006% 0.007% 0.006% 0.007% 0.006% 0.000% <												0.037%
% of Total Comp 0.003% 0.003% 0.004% 0.007% 0.003% 0.006% 0.007% 0.003% 0.006% 0.004% 0.004% 0.007% 0.003% 0.004% 0.004% 0.004% 0.004% 0.004% 0.006% 0.007% 0.006% 0.007% 0.004% 0.000% <t< td=""><td>1</td><td></td><td></td><td></td><td>-</td><td></td><td>-</td><td>-</td><td></td><td>-</td><td>•</td><td></td></t<>	1				-		-	-		-	•	
Leaked 4 Times 1 0 0 0 0 1 0											1	3.271%
% of Leakers 0.024% 0.000% 0												0.006%
% of Total Comp 0.000% <t< td=""><td></td><td>-</td><td></td><td></td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td></td><td>-</td></t<>		-			-	-	-	-	-	-		-
Valve - Liquid Total Components 1364399 60176 60910 101800 105120 102263 104926 97831 93627 101419 10299 Total Components 3872 159 160 284 255 184 269 212 130 139 149 Leaked 2 or More 316 12 21 26 39 28 40 31 15 14 21 % of Leakers 8.161% 7.547% 13.125% 9.155% 15.294% 15.217% 14.870% 14.623% 11.538% 10.072% 14.094 % of Total Comp 0.023% 0.020% 0.034% 0.026% 0.037% 0.027% 0.038% 0.032% 0.016% 0.014% 0.021% Leaked 3 or More 44 0 1 3 3 7 7 2 4 3												0.000%
Total Components 1364399 60176 60910 101800 105120 102263 104926 97831 93627 101419 10299 Total Leakers 3872 159 160 284 255 184 269 212 130 139 149 Leaked 2 or More 316 12 21 26 39 28 40 31 15 14 21 % of Leakers 8.161% 7.547% 13.125% 9.155% 15.294% 15.217% 14.870% 14.623% 11.538% 10.072% 14.094 % of Total Comp 0.023% 0.020% 0.034% 0.026% 0.037% 0.027% 0.038% 0.032% 0.016% 0.014% 0.021% Leaked 3 or More 44 0 1 3 3 7 7 2 4 3		0.000%	0.000%	0.000%	0.000%	0.000%	0.001%	0.000%	0.000%	0.000%	0.000%	0.000%
Total Leakers 3872 159 160 284 255 184 269 212 130 139 149 Leaked 2 or More 316 12 21 26 39 28 40 31 15 14 21 % of Leakers 8.161% 7.547% 13.125% 9.155% 15.294% 15.217% 14.870% 14.623% 11.538% 10.072% 14.094 % of Total Comp 0.023% 0.020% 0.034% 0.026% 0.037% 0.027% 0.038% 0.032% 0.014% 0.021% Leaked 3 or More 44 0 1 3 3 7 7 2 4 3	-										1	
Leaked 2 or More 316 12 21 26 39 28 40 31 15 14 21 % of Leakers 8.161% 7.547% 13.125% 9.155% 15.294% 15.217% 14.870% 14.623% 11.538% 10.072% 14.094 % of Total Comp 0.023% 0.020% 0.034% 0.026% 0.037% 0.027% 0.038% 0.032% 0.016% 0.014% 0.020 Leaked 3 or More 44 0 1 3 3 7 7 2 4 3	-	1364399		60910			102263			93627		102999
% of Leakers 8.161% 7.547% 13.125% 9.155% 15.294% 15.217% 14.870% 14.623% 11.538% 10.072% 14.094 % of Total Comp 0.023% 0.020% 0.034% 0.026% 0.037% 0.027% 0.038% 0.032% 0.016% 0.014% 0.020 Leaked 3 or More 44 0 1 3 3 7 7 2 4 3	-		r					269		130	139	149
% of Leakers 8.161% 7.547% 13.125% 9.155% 15.294% 15.217% 14.870% 14.623% 11.538% 10.072% 14.094 % of Total Comp 0.023% 0.020% 0.034% 0.026% 0.037% 0.027% 0.038% 0.032% 0.016% 0.014% 0.020 Leaked 3 or More 44 0 1 3 3 7 7 2 4 3	Leaked 2 or More	316	12	21	26	39	28	40	31	15	14	21
Leaked 3 or More 44 0 1 3 3 3 7 7 2 4 3	% of Leakers	8.161%	7.547%	13.125%	9.155%	15.294%	15.217%	14.870%		11.538%	10.072%	14.094%
Leaked 3 or More 44 0 1 3 3 3 7 7 2 4 3	% of Total Comp	0.023%	0.020%	0.034%	0.026%	0.037%	0.027%	0.038%	0.032%	0.016%	0.014%	0.020%
	Leaked 3 or More	44					-	and the second se			4	
	% of Leakers	1.136%	0.000%	0.625%	1.056%	1.176%	1.630%	2.602%	3.302%	1.538%	2.878%	2.013%
	1											0.003%
Leaked 4 Times 9 0 2 0 3 0 1 2 0 0 0			the second s								_	
								•				0.000%
												0.000%
												1006851

Table A-3.	Combined Matrix for	or Leakers with	Values $>= 10,000$	(continued)
------------	---------------------	-----------------	--------------------	-------------

Fitting - Gas	Total	91-1	91-2	91-3	91-4	92-1	92-2	92-3	92-4	93-1	93-2	93-3	93-4
Total Components	4657771	86316	95679	88992	94185	128462	128506	128815	130269	177789	179582	185707	189235
Total Leakers	1913	11	39	23	6	4	18	13	17	41	38	35	29
Leaked 2 or More	93	NVA	NVA	NVA	0	0	0	0	0	0	0	0	1
% of Leakers	4.861%	NA	NA	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	3.448%
% of Total Comp	0.002%	NA	N∕A	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%
Leaked 3 or More	6	NVA	NVA	N∕A	0	0	0	0	0	0	0	0	0
% of Leakers	0.314%	NVA	NVA	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	NVA	N∕A	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Leaked 4 Times	0	N∕A	N∕A	N∕A	0	0	0	0	0	0	0	0	0
% of Leakers	0.000%	NVA	N⁄A	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	_ N∕A	NVA	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Fitting - Liquid								_					_
Total Components	4310233	114068	113203	112949	112568	81147	85476	82158	84480	130828	134987	141000	146482
Total Leakers	858	3	62	65	3	11	2	6	3	12	13	10	10
Leaked 2 or More	49	NVA	N∕A	N∕A	0	0	0	0	0	0	0	0	1
% of Leakers	5.711%	NVA	NVA	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	10.000%
% of Total Comp	0.001%	NVA	NVA	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%
Leaked 3 or More	8	NVA	NA	NA	0	0	0	0	0	0	0	0	0
% of Leakers	0.932%	NVA	N⁄A	NA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	N/A	N∕A	<u>N/A</u>	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Leaked 4 Tirres	0.11707	N/A	N⁄A N∕A	N/A	0	0	0	0	0	0	0	0	0
% of Leakers % of Total Comp	0.117%	NVA NVA	N/A N/A	N/A N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	0.000%	NVA	N/A	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Pump - Liquid	24421	274	417	461	410	604	(1)((04	~~~	1010	1010	1057	1001
Total Components Total Leakers	34431	374	417 2	461 5	410	604	606	604	607	1010	1010	1057	1001
Leaked 2 or More	89 5	0 NVA	_∠ N∕∕A	NVA	0 0	2	1	1	0	2 0	4	1	0
% of Leakers	5 5.618%	NVA NVA	NVA NVA	NVA NVA	0.000%	0.000%	0 0.000%	0 0.000%	0	v	0	0	0
% of Total Comp	0.015%	IN/A N∕A	NVA NVA	NVA NVA	0.000%	0.000%	0.000%	0.000%	0.000% 0.000%	0.000% 0.000%	0.000% 0.000%	0.000% 0.000%	0.000% 0.000%
Leaked 3 or More	0.015%	N/A N/A	N/A	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Leakers	0.000%	N/A	N/A	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	N/A	N/A	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Leaked 4 Times	0.00070	NA	N/A	N/A	0.000 /0	0.00070	0.00070	0.00070	0.00070	0.00070	0.00070	0.00070	0.00070
% of Leakers	0.000%	NA	NA	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	N∕A	NVA	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Valve - Gas										_			
Total Components	1494303	27036	34048	32225	31231	37455	37515	37696	37607	57576	57546	61249	57949
Total Leakers	1563	11	48	53	8	9	14	9	6	41	57	67	41
Leaked 2 or More	116	NVA	N∕A	N∕A	0	0	0	0	0	0	2	2	2
% of Leakers	7.422%	NVA	N∕A	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	3.509%	2.985%	4.878%
% of Total Comp	0.008%	NVA	N∕A	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.003%	0.003%	0.003%
Leaked 3 or More	15	NA	NA	N∕A	0	0	0	0	0	0	0	0	1
% of Leakers	0.960%	N∕A	N∕A	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	2.439%
% of Total Comp	0.001%	N/A	N∕A	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.002%
Leaked 4 Times	2	NVA	NA	N/A	0	0	0	0	0	0	0	0	0
% of Leakers	0.128%	N⁄A N∕A	N/A	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	N/A	<u>N</u> ∕A	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Valve - Liquid	1004000		20115	22100	31/24	mer	m/=-	00074			F0007		
Total Components	1364399	34781	32115	33199	31624	23645	23676	23956	23871	50728	50807	54166	50760
Total Leakers	1379	24	137	201	6	20	5	3	5	49	37	22	43
Leaked 2 or More	90 6 5760	N/A	N/A	N⁄A N∕A	1	0	0	0	0	0	0	1	3
% of Leakers	6.526%	N⁄A N∕A	N⁄A N∕A	N/A N/A	16.667%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	4.545%	6.977%
% of Total Comp Leaked 3 or More	_0.007%	N/A	NVA NVA	N/A	0.003%	0.000%	0.000%	0.000%	0.000% 0	0.000%	0.000%	0.002%	0.006%
% of Leakers	6 0.435%	N/A N/A		N⁄A N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	-	0.000%
% of Total Comp	0.435%	NVA NVA	NVA NVA	N⁄A N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000% 0.000%	0.000%
Leaked 4 Times	0.000%	NVA	N/A	N/A	0.000%	0.000%	0.000%	0	0.000%	0.000%	0.000%	0.000%	0.000%
% of Leakers	0.000%	NVA NVA	N/A	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	NA	NA	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Total Components	11861137	262575	275462	267826	270018	271313	275779	273229	276834	417931	423932	443179	445427

Table A-4. Combined Matrix for Leakers with Values >= 50,000

A-8

Fitting - Gas	Total	94-1	94-2	94-3	94-4	95-1	95-2	95-3	95-4	96-1	96-2
Total Components	4657771	207828	212462	300659	302539	275600	287896	347880	362524	367645	379201
Total Leakers	1913	43	67	188	117	144	280	230	174	161	235
Leaked 2 or More	93	1	2	3	4	7	11	17	11	16	20
% of Leakers	4.861%	2.326%	2.985%	1.596%	3.419%	4.861%	3.929%	7.391%	6.322%	9.938%	8.511%
% of Total Comp	0.002%	0.000%	0.001%	0.001%	0.001%	0.003%	0.004%	0.005%	0.003%	0.004%	0.005%
Leaked 3 or More	6	0.000 %	0.001%	1	0.001%	0.003%	1	1	0.005%		
% of Leakers		0.000%	0.000%	-		0.000%	-	-		0	2
	0.314%			0.532%	0.000%		0.357%	0.435%	0.575%	0.000%	0.851%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%
Leaked 4 Times	0	0	0	0	0	0	0	0	0	0	0
% of Leakers	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Fitting - Liquid											
Total Components	4310233	170644	178590	267999	278592	284082	288115	354230	351719	390172	406744
Total Leakers	858	22	24	84	49	44	92	90	73	83	97
Leaked 2 or More	49	0	0	0	2	3	9	12	8	6	8
% of Leakers	5.711%	0.000%	0.000%	0.000%	4.082%	6.818%	9.783%	13.333%	10.959%	7.229%	8.247%
% of Total Comp	0.001%	0.000%	0.000%	0.000%	0.001%	0.001%	0.003%	0.003%	0.002%	0.002%	0.002%
Leaked 3 or More	8	0	0	0	0	0	0	1	4	2	1
% of Leakers	0.932%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1.111%	5.479%	2.410%	1.031%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%	0.001%	0.000%
Leaked 4 Times	0.000%	0.000 %	0.000 %	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%	1	0.000%
% of Leakers	0.117%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	_	-	
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%			0.000%	1.205%	0.000%
	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Pump - Liquid											
Total Components	34431	1271	1289	2061	2188	2160	2177	3791	3686	3653	3994
Total Leakers	89	4	1	8	5	6	11	10	7	11	8
Leaked 2 or More	5	0	0	1	0	0	1	1	0	1	1
% of Leakers	5.618%	0.000%	0.000%	12.500%	0.000%	0.000%	9.091%	10.000%	0.000%	9.091%	12.500%
% of Total Comp	0.015%	0.000%	0.000%	0.049%	0.000%	0.000%	0.046%	0.026%	0.000%	0.027%	0.025%
Leaked 3 or More	0	0	0	0	0	0	0	0	0	0	0
% of Leakers	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Leaked 4 Times	0	0	0	0	0	0	0	0	0	0	0
% of Leakers	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Valve - Gas											
Total Components	1494303	68268	68756	108119	110670	101227	106169	103955	101357	102736	113913
Total Leakers	1563	52	90	180	135	114	162	139	129	111	87
Leaked 2 or More	116	3	9	11	135	15	102	15	129	10	8
	7.422%	5.769%	9 10.000%		14	13.158%	6.790%	10.791%			
% of Leakers				6.111%					10.853%	9.009%	9.195%
% of Total Comp	0.008%	0.004%	0.013%	0.010%	0.013%	0.015%	0.010%	0.014%	0.014%	0.010%	0.007%
Leaked 3 or More	15	0	0	2	3	2	3	2	0	2	0
% of Leakers	0.960%	0.000%	0.000%	1.111%	2.222%	1.754%	1.852%	1.439%	0.000%	1.802%	0.000%
% of Total Comp	0.001%	0.000%	0.000%	0.002%	0.003%	0.002%	0.003%	0.002%	0.000%	0.002%	0.000%
Leaked 4 Times	2	0	0	0	2	0	0	0	0	0	0
% of Leakers	0.128%	0.000%	0.000%	0.000%	1.481%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.002%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Valve - Liquid										1	
Total Components	1364399	60176	60910	101800	105120	102263	104926	97831	93627	101419	102999
Total Leakers	1379	62	68	143	118	68	124	66	56	49	73
Leaked 2 or More	90	4	7	14	16	4	16	8	3	4	9
% of Leakers	6.526%	6.452%	10.294%	9.790%	13.559%	1	12.903%	12.121%		8.163%	12.329%
% of Total Comp	0.007%	0.007%	0.011%	0.014%	0.015%	0.004%	0.015%	0.008%	0.003%	0.004%	0.009%
Leaked 3 or More	6	0.00170	0.011.0	0.01470	1	0.00170	2	2	0.00570	0.00170	1
% of Leakers	0.435%	0.000%	0.000%	0.000%	0.847%	0.000%	1.613%	3.030%	0.000%	0.000%	1.370%
% of Total Comp	0.433%	0.000%	0.000%	0.000%	0.001%	0.000%	0.002%	0.002%	0.000%	0.000%	0.001%
Leaked 4 Times	0.000%	0.000%	0.000%	0.000%	0.001%	0.000%	0.002%	0.002%	0.000%	0.000%	0.001%
	-			-	-	-	-	-	•	-	-
% of Leakers	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Total Components	11861137	508187	522007	780638	799109	765332	789283	907687	912913	965625	1006851

Table A-4. Combined Matrix for Leakers with Values >= 50,000 (continued)

......

Fitting - Gas	Total	91-1	91-2	91-3	91-4	92-1	92-2	92-3	92-4	93-1	93-2	93-3	93-4
Total Components	4657771	86316	95679	88992	94185	128462	128506	128815	130269	177789	179582	185707	189235
Total Leakers	1456	2	32	14	0	1	2	2	8	31	28	22	19
Leaked 2 or More	59	NVA	NVA	NVA	0	0	0	0	0	0	0	0	1
% of Leakers	4.052%	NVA	N∕A	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	5.263%
% of Total Comp	0.001%	NA	N/A	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%
Leaked 3 or More	4	NVA	NA	NVA	0	0	0	0	0	0	0	0	0
% of Leakers	0.275%	NVA	N∕A	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	NA	N⁄A	NA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Leaked 4 Times	0	NVA	NA	N⁄A	0	0	0	0	0	0	0	0	0
% of Leakers	0.000%	NA	N⁄A	NA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	N∕A	N⁄A	N⁄A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Fitting - Liquid													
Total Components	4310233	114068	113203	112949	112568	81147	85476	82158	84480	130828	134987	141000	146482
Total Leakers	639		55	53	1	3	1	2	2	9	9	5	10
Leaked 2 or More	25	NVA	NA	N⁄A	0	0	0	0	0	0	0	0	1
% of Leakers	3.912%	NVA	N/A	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	10.000%
% of Total Comp	0.001%	N⁄A N″A	<u>N/A</u>	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%
Leaked 3 or More % of Leakers	3 0.469%	NVA NVA	NA NA	NVA NVA	0 0.000%	0 0.000%	0	0	0	0.000%	0	0	0
% of Total Comp	0.469%	IVA N∕A	NVA NVA	NA NA	0.000%	0.000%	0.000% 0.000%	0.000% 0.000%	0.000%	0.000%	0.000%	0.000% 0.000%	0.000%
Leaked 4 Times	0.000%	N/A N/A	NVA NVA	NVA NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Leakers	0.000%	NVA NVA	NVA NVA	NVA NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	NVA NVA	NVA NVA	NVA NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Pump - Liquid	0.00070				0.00070	0.00070	0.00070	0.00070	0.00070	0.00070	0.00070	0.000%	0.000%
Total Components	34431	374	417	461	410	604	606	604	607	1010	1010	1057	1001
Total Leakers	58	0	2	4	-10	0	0	0	0	1010	4	0	0
Leaked 2 or More	2	₩A	ŇA	N/A	ŏ	ŏ	õ	ő	ŏ	0	0	0	0 0
% of Leakers	3.448%	NVA	N/A	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.006%	NVA	N/A	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Leaked 3 or More	0	N/A	N/A	N/A	0.00070	0.00070	0.00070	0.00070	0.00070	0.00070	0.00070	0.00070	0.000/0
% of Leakers	0.000%	N/A	NVA	NA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	NVA	ΝΆ	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Leaked 4 Times	0	NA	NA	NVA	0	0	0	0	0	0	0	0	0
% of Leakers	0.000%	NA	NA	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	NVA	NA	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Valve - Ges													
Total Components	1494303	27036	34048	32225	31231	37455	37515	37696	37607	57576	57546	61249	57949
Total Leakers	1174	0	37	37	0	1	0	3	5	23	33	42	26
Leaked 2 or More	83	N/A	ΝΆ	NVA	0	0	0	0	0	0	1	1	2
% of Leakers	7.070%	NVA	NVA	N∕A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	3.030%	2.381%	7.692%
% of Total Comp	0.006%	N⁄A	NA	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.002%	0.002%	0.003%
Leaked 3 or More	12	NVA	N∕A	N∕A	0	0	0	0	0	0	0	0	1
% of Leakers	1.022%	N∕A	NVA	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	3.846%
% of Total Comp	0.001%	NA	N/A	<u>NA</u>	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.002%
Leaked 4 Times	1	NA	NVA	N/A	0	0	0	0	0	0	0	0	0
% of Leakers	0.085%	N/A N/A	N/A	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	N⁄A	N∕A	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Valve - Liquid Total Components	126/200	24701	20115	22100	21624	22645	mere	22054	22071	50770	60007	54166	50760
Total Leakers	1364399 1058	34781 8	32115 108	33199 157	31624	23645	23676	23956	23871	50728 35	50807 28	54166 13	50760 35
Leaked 2 or More	64	∘ N⁄A	N/A	N/A	1 0	5	3 0	1 0	2 0	- 35 	28 0	13	2
% of Leakers	6.049%	N/A	N/A	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1 7.692%	2 5.714%
% of Total Comp	0.049%	N/A	N/A	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.002%	0.004%
Leaked 3 or More	0.000%	N/A	-NA	N/A	0.00070	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.00270	0.00+%
% of Leakers	0.000%	N/A	N/A	N/A	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	N/A	N/A	NA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Leaked 4 Times	0.00070	N/A	N/A	N/A	0.000 %	0.00070	0.00070	0.00070	0.00070	0.00070	0.00070	0	0.00070
% of Leakers	0.000%	N⁄A	NA	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	0.00070												
% of Total Comp	0.000%	N/A	NA	NVA	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%

Table A-5. Combined Matrix for Leakers with Values >= 100,000

A-10

Fitting - Gas	Total	94-1	94-2	94-3	94-4	95-1	95-2	95-3	95-4	96-1	96-2
Total Components	4657771	207828	212462	300659	302539	275600	287896	347880	362524	367645	379201
Total Leakers	1456	32	55	137	97	106	226	170	146	134	192
Leaked 2 or More	59	1	2	3	2	2	7	11	6	11	13
% of Leakers	4.052%	3.125%	3.636%	2.190%	2.062%	1.887%	3.097%	6.471%	4.110%	8.209%	6.771%
% of Total Comp	0.001%	0.000%	0.001%	0.001%	0.001%	0.001%	0.002%	0.003%	0.002%	0.003%	0.003%
Leaked 3 or More	4	0	0	1	0	0	0	1	1	0	1
% of Leakers	0.275%	0.000%	0.000%	0.730%	0.000%	0.000%	0.000%	0.588%	0.685%	0.000%	0.521%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Leaked 4 Times	0	0	0	0	0	0	0	0	0	0	0
% of Leakers	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Fitting - Liquid											
Total Components	4310233	170644	178590	267999	278592	284082	288115	354230	351719	390172	406744
Total Leakers	639	20	23	71	35	35	59	61	56	60	68
Leaked 2 or More	25	0	0	0	1	1	4	7	6	2	3
% of Leakers	3.912%	0.000%	0.000%	0.000%	2.857%	2.857%	6.780%	11.475%	10.714%	3.333%	4.412%
% of Total Comp	0.001%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%	0.002%	0.002%	0.001%	0.001%
Leaked 3 or More	3	0	0	0	0	0	0	1	2	0	0
% of Leakers	0.469%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	1.639%	3.571%	0.000%	0.000%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%	0.000%	0.000%
Leaked 4 Times	0	0	0	0	0	0	0	0	0	0	0
% of Leakers	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Pump - Liquid											
Total Components	34431	1271	1289	2061	2188	2160	2177	3791	3686	3653	3994
Total Leakers	58	4	1	3	3	3	7	5	6	10	5
Leaked 2 or More	2	0	0	0	0	0	1	0	0	0	1
% of Leakers	3.448%	0.000%	0.000%	0.000%	0.000%	0.000%	14.286%	0.000%	0.000%	0.000%	20.000%
% of Total Comp	0.006%	0.000%	0.000%	0.000%	0.000%	0.000%	0.046%	0.000%	0.000%	0.000%	0.025%
Leaked 3 or More	0	0	0	0	0	0	0	0	0	0	0
% of Leakers	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Leaked 4 Times	0	0	0	0	0	0	0	0	0	0	0
% of Leakers	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Valve - Gas											
Total Components	1494303	68268	68756	108119	110670	101227	106169	103955	101357	102736	113913
Total Leakers	1174	43	76	143	119	93	132	105	102	85	69
Leaked 2 or More	83	3	6	9	13	10	7	10	9	6	6
% of Leakers	7.070%	6.977%	7.895%	6.294%	10.924%	10.753%	5.303%	9.524%	8.824%	7.059%	8.696%
% of Total Comp	0.006%	0.004%	0.009%	0.008%	0.012%	0.010%	0.007%	0.010%	0.009%	0.006%	0.005%
Leaked 3 or More	12	0	0	1	3	2	1	2	0	2	0
% of Leakers	1.022%	0.000%	0.000%	0.699%	2.521%	2.151%	0.758%	1.905%	0.000%	2.353%	0.000%
% of Total Comp	0.001%	0.000%	0.000%	0.001%	0.003%	0.002%	0.001%	0.002%	0.000%	0.002%	0.000%
Leaked 4 Times	1	0	0	0	1	0	0	0	0	0	0
% of Leakers	0.085%	0.000%	0.000%	0.000%	0.840%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.001%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Valve - Liquid											
Total Components	1364399	60176	60910	101800	105120	102263	104926	97831	93627	101419	102999
Total Leakers	1058	56	63	119	103	55	96	46	37	35	52
Leaked 2 or More	64	4	6	13	14	2	11	3	1	2	5
% of Leakers	6.049%	7.143%	9.524%	10.924%			11.458%		2.703%	5.714%	9.615%
% of Total Comp	0.005%	0.007%	0.010%	0.013%	0.013%	0.002%	0.010%	0.003%	0.001%	0.002%	0.005%
Leaked 3 or More	0	0	0	0	0	0	0	0	0	0	0
% of Leakers	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Leaked 4 Times	0	0	0	0	0	0	0	0	0	0	0
% of Leakers	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
% of Total Comp	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Total Components	11861137	508187	522007	780638	799109	765332	789283	907687	912913	965625	1006851

Table A-5. Combined Matrix for Leakers with Values >= 100,000 (continued)

Not for Resale

· · · - · · --

STD.API/PETRO PUBL 310-ENGL 1997 🖿 0732290 0604724 991 🚥



1220 L Street, Northwest Washington, D.C. 20005 202-682-8000 http://www.api.org

Copyright American Petroleum Institute Provided by IHS under license with API No reproduction or networking permitted without license from IHS Order No. J31000